

California State Lands Commission

100 Howe Avenue, Suite-100 South
Sacramento, California 95825
Tel. (916) 574-1871 ♦ Fax (916) 574-1875

**SOLICITATION
FOR
STATEMENTS OF INTEREST**

May 17, 2017

Bid Log Number: 2017-01
Title: Offshore Oil & Gas Engineering Consultant
File Ref: PRC 3242, PRC 3120, PRC 421

PROSPECTIVE ENGINEERING CONSULTANTS

Pursuant to Government Code 4526, the California State Lands Commission (CSLC) announces its need to retain an Offshore Oil & Gas Facilities Engineering Consultant to conduct the continued safe operation of Venoco's Ellwood Facilities, and to Plug & Abandon 30 wells on Platform Holly and two "onshore" wells in the surf zone accessible from the Ellwood Onshore Facility.

Overview of Present Facilities and Operations:

Platform Holly is a drilling and production platform located 1.5 miles off the California coast near the city of Goleta. The platform was installed in 1964 at a water depth of 211 feet, and is supported by steel piles driven into the seabed. The platform consists of a drilling deck, production deck, and mezzanine deck which serve 30 completed oil and gas wells (some now used as disposal wells). The wells last produced in May 2015, having been shut in as a result of a rupture of an onshore oil pipeline that had been used to transport produced oil from platform Holly to market.

Because the wells produced high concentrations of hydrogen sulfide gas (H₂S), an extensive array of H₂S detection, monitoring, and alarm systems exists on the platform. Small amounts of this gas continue to rise up the well casings and must be removed daily from the platform. This is done by allowing the gas to move through the platform piping and then through the subsea gas pipeline to the Ellwood Onshore Facility in Goleta where it is then stripped of H₂S and either incinerated or sold to Southern California Gas Company. Even though the platform production equipment is not operational, the operating systems and safety equipment must be continually manned, serviced, and maintained in a safe and secure condition. Venoco operating personnel are currently performing these functions through an operating agreement with the Commission.

Platform Holly is equipped with separate drilling and production personnel quarter modules. The two production modules and production office are not habitable because of mold growth among other things, and have been condemned. The drilling quarter's module is the only available unit for housing the current platform maintenance personnel, but will be inadequate to accommodate the additional presence of well abandonment personnel when that activity begins.

The drilling rig on the platform was designed and installed specifically for drilling wells from Holly into the Monterey formation. It will be necessary to use this rig for well abandonment operations. All rig structural members and operating components (including crown block) must undergo thorough inspection to determine what repairs or remediation (if any) will be necessary to conduct safe rig operations. The travelling block has been removed and will need to be replaced, and the rotary table is not operational at this time. A top drive unit has been used for rotary operations in the past and may be preferable for some of the extended reach well abandonments.

Two subsea product pipelines serve platform Holly, consisting of one 6 inch produced oil emulsion line and one 6 inch produced gas line. Two auxiliary utility lines, used to provide fresh water to the platform and make up gas for the gas fed electric generators also serve the platform. A hydrostatic pressure integrity test of the 6 inch produced oil line will be necessary prior to utilizing the line for oil and well fluid transport during well abandonment operations. A 16.5KV subsea electric power cable from shore provides power for electrical components on the platform, and supplements power produced by gas driven generators on the platform. Electric powered equipment includes the drilling rig draw works and mud pumps, 30 ton equipment crane, two large gas compressors, and four electrical submersible oil well pumps.

The Ellwood Onshore Facility (EOF) serves to receive, separate, treat, store, and transport all oil, water, and gas produced from platform Holly. The EOF is equipped with oil emulsion and gas separation vessels, gas liquids and H₂S removal and gas sweetening equipment, oil sales LACT measurement and shipping equipment, and gas sales shipping equipment. The EOF has offices for staff working at the onshore facility and for supervision of platform operations. There is also a rack for moving processed oil off location by truck. The storage capacity of the EOF is only about 5000 bbls oil.

Additionally, there are two wells in the surf zone on state oil and gas lease PRC 421 that will need to be abandoned. PRC 421 consists of two concrete well caissons in the surf zone adjacent to the Sandpiper golf course in the city of Goleta. Each caisson is accessible by a short wooden pier connected to a roadway that is accessed from the Ellwood Onshore Treating Facility. PRC 421 well No. 1 is a water disposal well, and PRC 421 well No. 2 is an oil well completed in the Vaqueros Sand oil reservoir. No production equipment is on the No. 2 well. The wells were shut in in 2001 following an onshore pipeline leak under the golf course. Inspections of the road, piers, and caissons will be necessary prior to performing any well abandonment work.

I. Description of Project

The Consultant firm will be required to perform the engineering, operations and administrative services, under the oversight of the State Lands Commission engineers, to hire/contract essential personnel to continue the safe daily operations of Platform Holly (Holly) and the Ellwood Onshore Facility (EOF) at the current baseline conditions, develop a plugging and abandonment plan for 30 offshore wells on Holly, a plugging and abandonment plan for two "onshore" wells on PRC 421, and hire the subcontractors to perform the work under the plans (including but not limited to drilling contractors, rental equipment, service companies, water/electric/gas services, hiring of related vessels such as crane barges and equipment barges), and to perform other routine or required inspection services (including but not limited to rig inspection, Level 1 structural inspection, crane inspections, hydrotesting of pipelines). The Consultant firm must have licensed professional engineers that are familiar and experienced with offshore California oil platforms and associated oil and gas production facilities and who will be responsible for preparing and carrying out the work, supervising any other required ancillary work and other special projects required for the decommissioning process described below. Prior work in plugging and abandonment and decommissioning of California offshore oil & gas facilities by the Consultant firm, and its sub-contractors, is required.

II. Description of Work:

A) Platform Holly & EOF Personnel Supervision and Labor Services

1. Acquire/Retain/Hire essential personnel to maintain the current facilities (Holly & EOF) in a safe and operational condition; (current personnel chart in Attachment 1 – SLC preference is to use current experienced personnel specific to these facility operations and current supervision if possible)
2. EOF: 12 hour tour/7 on/7 off; 2 operators per tour; total of 8 operators
3. Holly: 12 hour tour/7 on/7 off; 2 operators per tour; total of 8 operators
4. Holly: Lead Operator/Crane Operator; 1 "lead" person
5. EOF/Holly Support Personnel (4): 1 Head Mechanic/Crane Operator; 1 mechanic; 1 I&E Tech; 1 Safety Operator/Inspector
6. EOF/Holly: 1 Senior Operations Supervisor

B) Administrative Services

1. Set up and review accounting methods and procedures with SLC staff; coordinate software and schedules as needed
2. Review/maintain all:
 - a) Permits (APCD, Goleta, County, State) for EOF, Holly and PRC 421
 - b) Maintain road and piers on PRC 421
 - c) Access to Ellwood pier ROW's
 - d) Review and amend/supplement Oil Spill Contingency Plan and other contingency and operations plans as necessary.
3. Coordinate with SLC staff regarding major purchases, all expenditures over \$5000 to get prior approval by SLC staff
4. Maintain sufficient space for office staff and files, including space for contracting personnel and SLC personnel as needed
5. Arrange for sales of oil when required (and gas if required)
6. Maintain expenditures for electricity, trucking, gas, supply boats, crew boats, and other day to day operations as required
7. General daily management of projects and personnel.

C) Platform Holly Inspection and Maintenance

1. Provide platform safety training and facility familiarization for all personnel listed in (A) 1-7 above prior to engaging in any platform activities.
2. Inspect the condition and function test all platform equipment, instrumentation and alarms for continued safe operations and well abandonment activities. Inspection should include, but is not limited to:
 - a) the crane, drilling rig and associated equipment,
 - b) gas detection and fire detection equipment,
 - c) fire suppression equipment,
 - d) emergency shutdown systems,
 - e) pressure hi/low limit instrumentation,
 - f) liquid level high/low limit instrumentation,
 - g) electric power feed and electric powered systems and equipment,
 - h) oil pollution prevention and response equipment, and
 - i) subsea pipelines.
3. A Level 1 above water inspection of the platform structure must be performed to identify structure condition and areas of risk.
4. Assess and differentiate essential equipment and systems vs non-essential equipment and systems for continued operations during well abandonment period, and needed for platform decommissioning.
5. Determine feasibility of locking out or complete removal of non-essential equipment.
6. Prepare remediation and repair plan for all essential equipment based on initial inspection and function test performed in (C)2 above.
7. Perform all repair and remediation work per plan in (C)3 above.
8. Re-inspect and function test all systems to verify adequacy of repair and remediation work.
9. Prepare platform equipment maintenance plan that addresses continued equipment and operating systems integrity during entire well abandonment period.

D) Platform Holly Continued Operations

1. Secure or renew permits as necessary (see **(B) 2** above), pay necessary easement and access fees for support facilities such as Ellwood Pier, provide required reporting for continued operations, Clean Seas oil spill response and support fee; California Office of Spill Prevention and Response (OSPR) oil spill contingency plan requirements; CSLC well P&A approvals, California Division of Oil, Gas and Geothermal Resources (DOGGR) well P&A permits, etc.
2. Submit plan for CSLC engineering approval to provide personnel quarters sufficient for accommodating continued operations and well abandonment personnel.
3. Install personnel quarters as approved.
4. Staff platform with sufficient operating personnel to operate and maintain continued platform operations on a 24/7 basis, as described in (A)1-7 above.
5. Perform operations, maintenance, routine and safety inspections as needed, and maintain daily records of: activities, personnel roster of permanent and occasional personnel, equipment pressures and liquid levels, gas production, and well pressures.
6. Maintain safety and security protocols.
7. Prepare hydrostatic pipeline integrity test of 6" subsea oil pipeline from Holly to shore. Submit for CSLC approval.
8. Arrange for storage of oil emulsion in pipeline, so pipeline can be hydrostatically tested with water medium.
9. Perform hydrostatic test to verify pipeline pressure integrity.

E) Ellwood Onshore Facility (EOF) Inspection and Maintenance

1. Provide EOF safety training and facility familiarization for all personnel listed in **A(1) – (6)** prior to engaging in any platform activities.
2. Inspect and function test all EOF operating and process equipment, instrumentation and alarms, including but not limited to vessels, H₂S gas treatment equipment, gas and oil sales equipment, oil storage and oil loading and transfer facilities, for continued safe operations.
3. Prepare remediation and repair plan for all essential equipment based on initial inspection and function test performed.
4. Perform all repair and remediation work per plan.
5. Re-inspect and function test all systems to verify adequacy of repair and remediation work.
6. Prepare EOF equipment maintenance plan that addresses continued equipment and operating systems integrity during entire well abandonment period.

F) Ellwood EOF Continuing Operations

1. Confirm permitting that will be necessary for continued operations of the EOF during the platform Holly abandonment and decommissioning program.
2. Secure permits or renewals that allow continued EOF operations.
3. Staff facility with sufficient operating personnel to operate and maintain continued EOF operations on a 24/7 basis, as described in (A) 1-7 above.
4. Perform operations, maintenance, routine and safety inspections as needed, and maintain daily records of: activities, personnel roster of "permanent" and temporary personnel, equipment pressures and liquid levels, and gas production and sales.
5. Continue to accept annular gas from Holly and strip through ironite sponge/incinerate
6. Maintain safety and security protocols.

G) Platform Holly Well Abandonment Program

Scope: Abandon 30 Wells on Platform Holly as required by California State Lands Commission to five feet below the mudline.

A drilling rig is on the platform (last used in or around 2012). Drilling rig and ancillary equipment requires inspections, repairs and some rental equipment to make it fully operational for the abandonment program. A trip to Platform Holly will be arranged for qualified bidders to visual inspect the current rig equipment and condition, **and the coordination for those inspections will be discussed at the mandatory meeting on the May 23rd.**

1. Holly Pre-Abandonment

- a) Existing equipment and Rental or Temporary equipment required

Existing Equipment

Crane, ICE powered
Drilling Rig SCR House
Drilling Rig 600 VAC Transformer and Shore Power Tie-In
Drilling Rig
(3 qty) Natural Gas Powered Rig Generators
Drawworks with (2 qty) 1222 HP motors
27.5" Rotary Table
Choke Manifold
Jacking System

Rental and Temporary Equipment

Electric Wire Line Unit (perforating)
Hydraulic Unit for Casing Tongs – Electrically Powered
Tubing Unit – Electrically Powered
Hawk-Jaw Pipe Make-Up Unit (Electrically Powered)
13-5/8" BOP (Annular, Double Gate, Mud Cross) Class 3 5M w accumulator
Electric Top Drive Unit (to permit longer stands of drill pipe, and to rotate pipe as it is removed from hole, providing greater control)
Electric Top Drive Control House
Top Drive Torque Tube (attached to Drilling Rig Mast)
Electric Cement Unit (to plug abandoned old wells and cement annulus of redrilled wells)
Electric Cuttings Injection System (for grinding cuttings prior to injection). Consists of mud cleaner, (2 qty) shakers, auger, strainer, 60 HP Charge Pump, 250 HP Injection Pump, 256 HP Grinder, Course Tank, Classifying Tank
3 ½ to 4 ½ inch work string to accommodate deepest cleanout (13,500 feet) and drill collars and heavy weight drill pipe as required
Mud Pump (1,000 HP mud pump) (1 qty)
Active mud tank (340 bbls)
Reserve Mud Tank (500 bbls)
Notes: bbls = barrels; HP = horsepower; Qty = quantity

- b) Assess current drilling rig on platform and perform required inspections and repairs as required
- Crown – 5 year inspection due Visual
 - Drilling line – replacement as required
 - SCR house inspect and function test
 - Mud pump inspect and repair as required
 -
- c) Bathymetric and debris survey to determine original mud line (some shell mounds will exist around and under platform)

2. PRC 421 Well Abandonments

1. Assess roadway from EOF to both well caissons.
2. Develop repair or maintenance plan to assure road adequacy for support of well abandonment rig, vehicles, and other equipment.
3. Secure necessary permits from city of Goleta to perform road repairs.
4. Perform all required road repairs as per plan approved by city of Goleta.
5. Inspect well caissons and adjoining piers for adequacy to support equipment loads for well abandonments.
6. Prepare plan as necessary to assure adequate structural capacity of caissons for CSLC approval.
7. Inspect well heads for safe condition and prepare plan to make necessary well head modifications or repairs prior to working on wells.
8. Perform caisson structural work as approved by city of Goleta.
9. Prepare well abandonment procedures for both PRC 421 wells for DOGGR and CSLC approval.
10. Mobilize well abandonment equipment and execute abandonment plans.

3. Abandonment Programs

- a) Abandonment contractor to work under the direct supervision of, and report to, the Facilities Engineering Consultant. The Facilities Engineering Consultant to make daily reports available to SLC Engineering staff by 9 am.
- b) Facilities Engineering Consultant shall generate Well Abandonment programs for each well and submit for review and concurrence by SLC engineering staff. Upon concurrence Facilities Engineering Consultant shall proceed to abandon each well per the approved program.
- c) All Facilities Engineering Consultant and contract operations personnel shall require current certifications in Well Control and H2S
- d) Remove as far as practicable all fluids and flush platform vessels, tanks, and piping
- e) Flush and pig subsea pipeline until hydrocarbon level is less than 15 ppm, and fill with inert, adequate corrosion inhibited, environmentally certified fluid.

III. The Proposed Project Schedule

Mandatory solicitation participation conference; 1:30 at SLC-MRMD offices , located at 200 Oceangate, 12 th Floor, Long Beach, CA 90802	May 23, 2017
Platform Holly tour (scheduling to be discussed 5/23)	TBA
SOI and cost proposal submitted via email to CSLC no later than 2:00PM	June 12, 2017
Interviews, Long Beach (estimated) of the 3 highest qualified firms	June 15-19, 2017
Three highest qualified firms notified of rank	June 23, 2017
Contract negotiation and Issue to most qualified firm	June 26-30, 2017
Plans for (1) personnel to maintain safe daily operations (Holly & EOF) ; (2) Field work and inspections	July 16, 2017
Take over field management	July 31, 2017
Report on inspections, reviews, and plan to repair/replace equipment and prep for P&A's on Holly	September 1, 2017
Execute contracts and begin repair/replace equipment and preparations for P&A's	September 15, 2017

Plan for P&A's, equipment required, subcontractors required,
timeline for prep/engagement of services/P&As

November 1, 2017

Contracts in place, begin P&A's

December 1, 2017 –
December, 2019

IV. Minimum Requirements

A) All work shall be performed under and approved by Contractor's Professional Engineers, who shall provide the final Engineering Reports bearing a registered Professional Engineers seal or stamp and shall be otherwise submitted in accordance with the terms of the contract to the State's Designated Project Manager. The responsible party (firm) shall have a minimum of 15 years of experience in the field of petroleum or mechanical engineering with an emphasis on California offshore oil fields, offshore facilities, and oil and gas production and processing plants. Any non-licensed electrical engineers involved in this project may do so only under the close supervision of the licensed engineer described above.

B) Contract Bonds - The successful firm awarded the contract will be required to furnish a payment bond. The payment bond shall secure the payment of the claims of laborers, mechanics, or material-persons employed for work under the Agreement. Upon award of contract, Contractor shall furnish a payment bond made payable to the "California State Lands Commission" in a sum equal to \$2,000,000. Payment bond must be issued by a company authorized by the California Insurance Commissioners to transact surety business in California.

C) Insurance - Contractor shall be required to provide evidence of coverage for the following:

Commercial Liability Insurance - Commercial general liability insurance at least as broad as the most commonly available ISO policy form CG 0001 covering bodily injury, property damage and personal injury and with limits not less than \$1,000,000 per occurrence and \$2,000,000 general aggregate. Said policy shall apply separately to each insured against whom any claim is made or suit is brought subject to the Contractors limits of liability. The policy shall include the State of California, its officers, agents, and employees as additional insured.

Vehicle Liability Insurance - Contractor shall maintain motor vehicle liability with limits of not less than \$1,000,000 per accident. Such insurance shall cover liability arising out of a motor vehicle including owned or hired. The policy shall include the State of California, its officers, agents and employees as additional insured

Worker Compensation Insurance - Contractor shall maintain statutory worker's compensation, and employer's liability coverage in the amount of \$1,000,000/employee/disease/each accident, for all its employees who will be engaged in the performance of work on the Property, including special extensions where applicable.

Each policy of insurance required by this provision shall: (a) be in a form, and written by an insurer, reasonably acceptable to California State Lands Commission; (b) be maintained at Contractor's sole expense; and (c) require at least thirty (30) days written notice to State prior to any cancellation, nonrenewal or material modification of insurance coverage. Insurance companies issuing such policies shall have a rating classification of "A-" or better and financial size category ratings of "VII" or better according to the latest edition of the A.M. Best Key Rating Guide. All Insurance companies issuing such policies shall be licensed to do business in the State of California.

Evidence of the required coverage is to be an original certificate of liability insurance with the California State Lands Commission as the certificate holder. In addition to certificate the additional insured endorsement is needed for the commercial general liability policy, and the waiver of subrogation endorsement is needed for the workers' compensation policy.

D) Subcontractors/Special Services: When subcontractors or special services are required in performance of the work and have been approved in the work plan, the Contractor will be compensated for invoiced costs of the services plus markup cost not to exceed 5 percent. Said markup shall reimburse the Contractor for profit and additional administrative costs, and no other additional payment will be made by reason of performance of the work by a subcontractor.

E) Accident Prevention: Precautions shall be exercised at all times for the protection of persons (including employees) and property. These shall include, but not limited to, the installation of adequate safety guards and protective devices for all equipment and machinery, whether used in the performance of work or permanently installed as part of the work. Contractor awarded the agreement shall comply with all applicable laws relating to

safety precautions, including the safety regulations of the Division of Industrial Safety, California Department of Industrial Relations.

F) Work Site Inspection - Contractor shall at all times permit Owner's Representative and any other authorized agents to visit and inspect the work at the workplace.

G) Permits - The Contractor shall be responsible for obtaining the required permits from appropriate agencies for the performance of work except those as specified in the Scope of Work and Specifications. Specifically, the State shall be responsible for obtaining permits and authorizations from the U.S. Army Corps of Engineers, the Regional Water Quality Control Board, and the Coastal Commission. Contractor shall be responsible for hauling permits, air quality permits, waste disposal permits, and other permits specific to Contractor's work.

H) State's Rights to Stop Performance - If Contractor fails to correct the Work which is not in accordance with the requirements of the Contract Documents or fails to carry out the Work in accordance with the Contract Documents; or fails or refuses to provide a sufficient amount of properly supervised and coordinated labor, materials, or equipment so as to be able to complete the work within the Contract time; or disregards the instructions of the Owner's Representative when based on the requirements of the Contract documents; State may order Contractor to stop the work, or any portion thereof, until the cause for such order has been eliminated; provided however, the right of the State to stop the work shall not give rise to a duty on the part of State to exercise this right for the benefit of Contractor or any other or entity and any delay resulting from such work stoppage shall not extend any milestone date identified in the Contract or the required dates of substantial or final completion.

V. Submission of Proposal

A. Proposal Due Date – The deadline to respond to this solicitation is June 12, 2017, no later than **2:00 PM, Pacific Daylight Savings Time**. All proposals shall be submitted via email to the Contract Officer at the addresses listed below.

Annabell Abeleda, **Contract Officer**
California State Lands Commission
Annabell.Abeleda@slc.ca.gov

Firms submitting have the burden of proof to confirm that their Proposal was actually received in accordance with this announcement should there be any dispute about meeting the filing deadline. Firms are strongly encouraged to print a copy of the date and time-stamped email as evidence that materials were submitted in a timely fashion. All submittals will be acknowledged immediately by the Contract Officer via return email.

B. Cost Proposal – A detailed cost proposal and information shall be submitted at the time of SOI submission. Cost proposal shall be submitted as a separate document (MS excel/word or pdf). The cost information will be reviewed from the 3 highest ranked firms.

C. SMALL BUSINESS PARTICIPATION AND CERTIFICATION

This project has a participation goal of twenty five percent (25%) of the total contract price for qualifying small businesses. This 25% goal may be achieved by a combined effort of the Consultant and subcontractors. Any small business used to meet this requirement must be certified by or have certification pending with the Department of General Services (DGS), Office of Small Business Certification and Resources. If awarded the Contract, the Consultant will be required to submit evidence that it has either met these participation goals or made a good faith effort to meet the Small Business Participation goal. The State reserves the right to accept a participation level lower than 25% subject to firm evidence and acceptance of "good faith effort" documentation. The Consultant shall be deemed to have made "good faith efforts" upon submittal of documentary evidence that all of the following actions were taken:

- Contact was made with the CSLC Contract Manager to identify potential Small Business firms;
- Contact was made with other State agencies, including the DGS Office of Small Business Certification and Resources, to identify potential Small Business firms;
- Invitations to Bid were submitted to potential Small Business firms; and

- Available Small Business firms were considered.

D. DISABLED VETERAN'S BUSINESS ENTERPRISE (DVBE) PARTICIPATION AND CERTIFICATION

This Project has a mandatory participation goal of at least seven percent (7%) of the total contract price for qualified DVBEs. This 7% goal may be achieved by a combined effort of the Consultant and subcontractors. Any business used to meet the DVBE requirement must be certified by or have certification pending with the DGS Office of Small Business Certification and Resources. The consultant will clearly identify within its proposal those subcontractors that are certified DVBEs, and identify the contract price amounts allocated to those subcontractors.

E. Submittals will be scored only upon receipt of the following:

- Letter of Interest (cover letter)
- Proposal Submittal
 - ✓ SLC Form 2000 Questionnaire for Pre-qualification *[if have not previously filed with the requesting agency]*
 - ✓ Firm's qualifications and proposed team members to be employed for this Project and the specific experience of each as required in the Description of Project Above.
 - ✓ Resumes for individuals
 - ✓ Brief abstract of at least three projects of similar work performed in the offshore environment with contact information for references knowledgeable about the work performed.
 - ✓ Small Business participation documentation and certifications and/or "good faith effort" documentation; and
 - ✓ DVBE compliance forms (IMPORTANT: Please see enclosure, "Disabled Veteran Business Enterprise Participation Requirements." *Compliance will require immediate action on the part of the Contractor before contract can be awarded.*)

All materials shall be submitted in .pdf format except for the cost proposal which may be .pdf or MS Excel; cost proposal shall be a separate document; all of which shall be submitted via email to Annabell.Abeleda@slc.ca.gov

Letter of interest should focus on providing information related to the specific criteria listed below and why they believe their qualifications fulfill the requirements for this Project. Proposals shall specify the proposed manager and any other team members and include a brief description of their experience relating to this Project. Provide brief resumes of key personnel expected to participate on this Project. Care should be taken to limit resumes to only those personnel specialists who will have major responsibilities.

Each resume must include:

- a.) Name of each key person and title.
- b.) Project assignment or role, which that person will be expected to, fulfills in connection with this project.
- c.) Name of the firm or organization with whom that individual is presently associated.
- d.) Years of relevant experience with present firms and other firms.
- e.) Highest academic degree achieved and the discipline covered (if more than one highest degree, such as two PH.D's list both), the year received and the particular technical/professional discipline which that individual will bring to the project.
- f.) If registered as a Professional Engineer, provide valid registration information and the year that such registration was first acquired.
- g.) Synopsis of experience, training, or other qualities which reflect individual's ability to conduct this project work on these types of offshore platforms and facilities. Also include such data as: familiarity with Government or State agency procedures, similar type of work performed in the past, management abilities, etc. Please limit synopsis of experience to directly relevant information.

List up to 3 projects that demonstrate the firm competence to perform work similar to that required on this Project. Prime consideration will be given to projects, which illustrate respondent's capability for performing work similar to the project that we are soliciting for. List any other information not included above that may be useful and applicable to this Project.

VI. Selection Criteria

This request is a supplement to the pre-qualification submittals SLC Form 2000 Questionnaire. Its purpose is to provide additional information regarding the qualifications of interested firms and a specific Scope of Work for this specific Project. Firms that have not submitted SLC Form 2000 Questionnaire for Pre-qualification must do so before they can be considered for this Project. The certification process may be concurrent with SOI consideration; separate certification documentation is required. The certification application package is available at: <http://www.slc.ca.gov/Home/Contracting.html>

Ranking of a firm shall be made by CSLC staff on the basis of demonstrated competence and experience of the firm, on the qualifications and experience of the staff proposed for the Project, and the availability of resources appropriate to complete the work on time. These criteria include specialized experience of the firm and individuals as follows:

1. Professional experience of the firm in relation to the work to be performed.
2. Professional experience of the principals to be assigned to this project.
3. Demonstrated competence and specialized experience of firm.
4. Ability of firm and personnel to meet proposed schedule.
5. Nature and quality of work completed for similar projects.
6. Reliability of firm and continuity of proposed firm's staff and sub-Contractors with firm.

VII. Contract Administrative Process

Firms will be selected on the basis of responses to this request and an oral interview. This is a competency-based selection process in accordance with Government Code Section 4526 and CSLC regulations. All proposals will be reviewed by a Selection Committee appointed by the Executive Officer. Upon receipt and review of all Proposals, staff may contact firms by telephone to review Proposals, clarify areas where the staff has questions and answer questions from Firms that has submitted Proposals. Thereafter, based on the selection criteria, the CSLC will select, for in-person interviews before a panel of CSLC staff, a minimum of three firms believed to represent the best-qualified proposals. **Interviews will be conducted in the CSLC, Mineral Resources Management Division, 200 Oceangate, 12th Floor, Long Beach, CA 90802-4331 on June 15 or 16, 2017.** Following such interviews, staff will rank firms in order beginning with the best qualified (1), second best qualified (2) and so forth.

The cost proposals of the 3 highest ranked firms will then be evaluated, after which the CSLC will attempt to negotiate a fee for services with the highest ranked firm based on the qualifications, interview and cost proposal. In the event that a satisfactory agreement cannot be negotiated with the top ranked firm, CSLC will terminate negotiations with that firm and begin negotiations with the next ranked firm and so on. After successful negotiations, a contract will be awarded and executed.

The CSLC reserves the right to terminate the selection proceedings at any time where it determines it is in the best interests of the State. CSLC is not required to award the agreement and reserves the right to terminate in whole or in part at its sole discretion any contract award at any time upon giving written notice.

For more information, or to submit questions regarding the content of this request for Statements of Interest, please contact Annabell Abeleda at 916.574.1871 or by e-mail Annabell.Abeleda@slc.ca.gov.

LIST OF ATTACHMENTS

- Sample Contract
- Disabled Veteran Business Enterprise Participation Requirements
- Current Field Staffing at Ellwood Onshore Facility and Platform Holly
- Well Chart – Platform Holly P&A Matrix

To be distributed at the May 23 Mandatory Meeting:

- Current Well Schematics
- Pictures of Well Heads
- PRC 421 Well Schematics and Pictures

ATTACHMENT 1