

POLA / Pacific Energy Berth 408
Crude Oil Import Terminal Design

“Structural Design of the Marine Terminal”



Prevention First 2006

September, 2006

Long Beach, CA



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Berth 408 Crude Oil Import Terminal

**POLA/Pacific Energy Berth 408 Crude Oil
Import Terminal Design
Structural Design of the Marine Terminal**



STRUCTURAL DESIGN OF THE MARINE TERMINAL

OUTLINE

- Unique Features
- Facility Description
- Structural Design per MOTEMS
- Mooring & Berthing per MOTEMS
- Structural Details
- Design Innovation



Unique Features

- 1st New Oil Terminal Designed to MOTEMS
- Designed to meet new MOTEMS and POLA Seismic Code
- 81 ft of water depth
- Designed to accommodate VLCC's
- 3-D analysis between structure and pipes

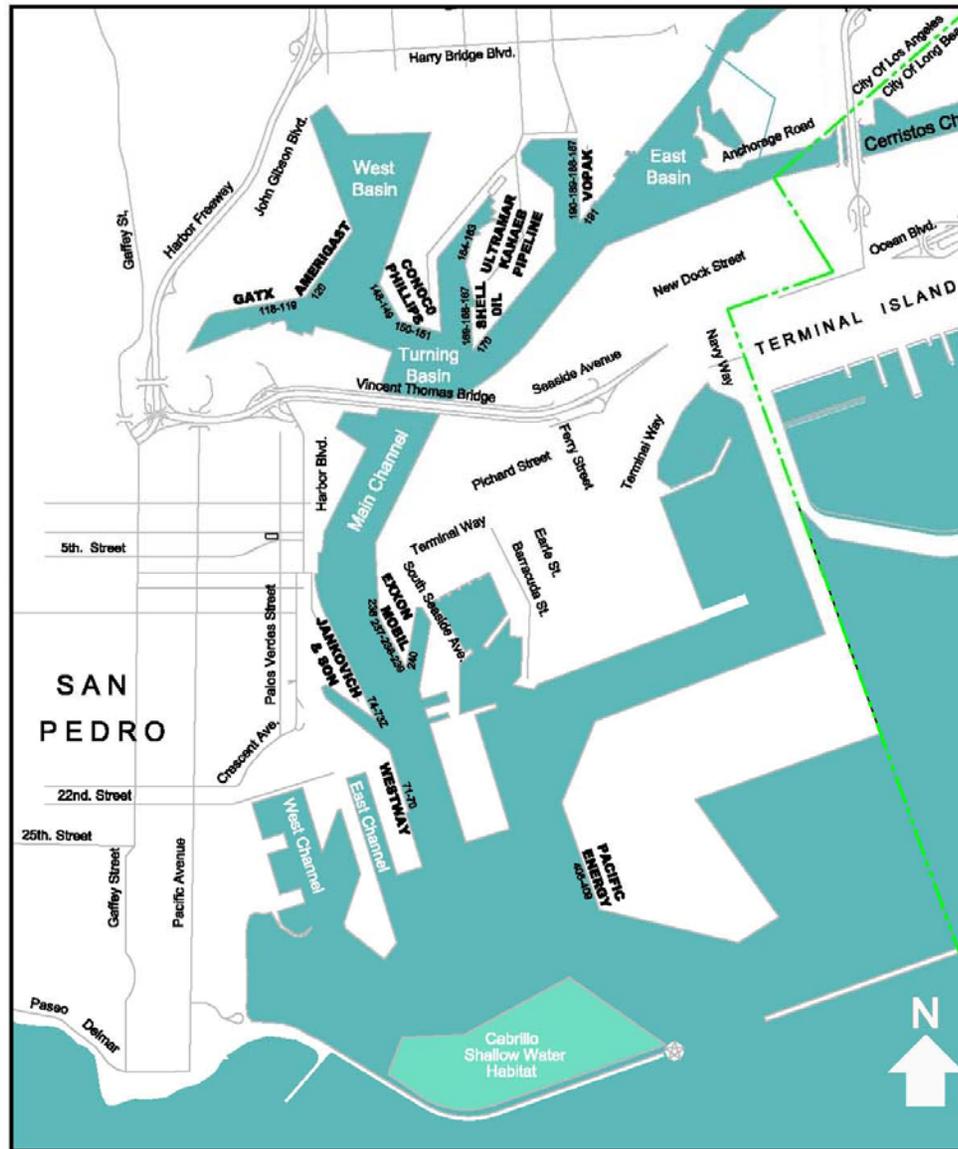


Facility Description

- POLA Map
- Faults
- Structural Components

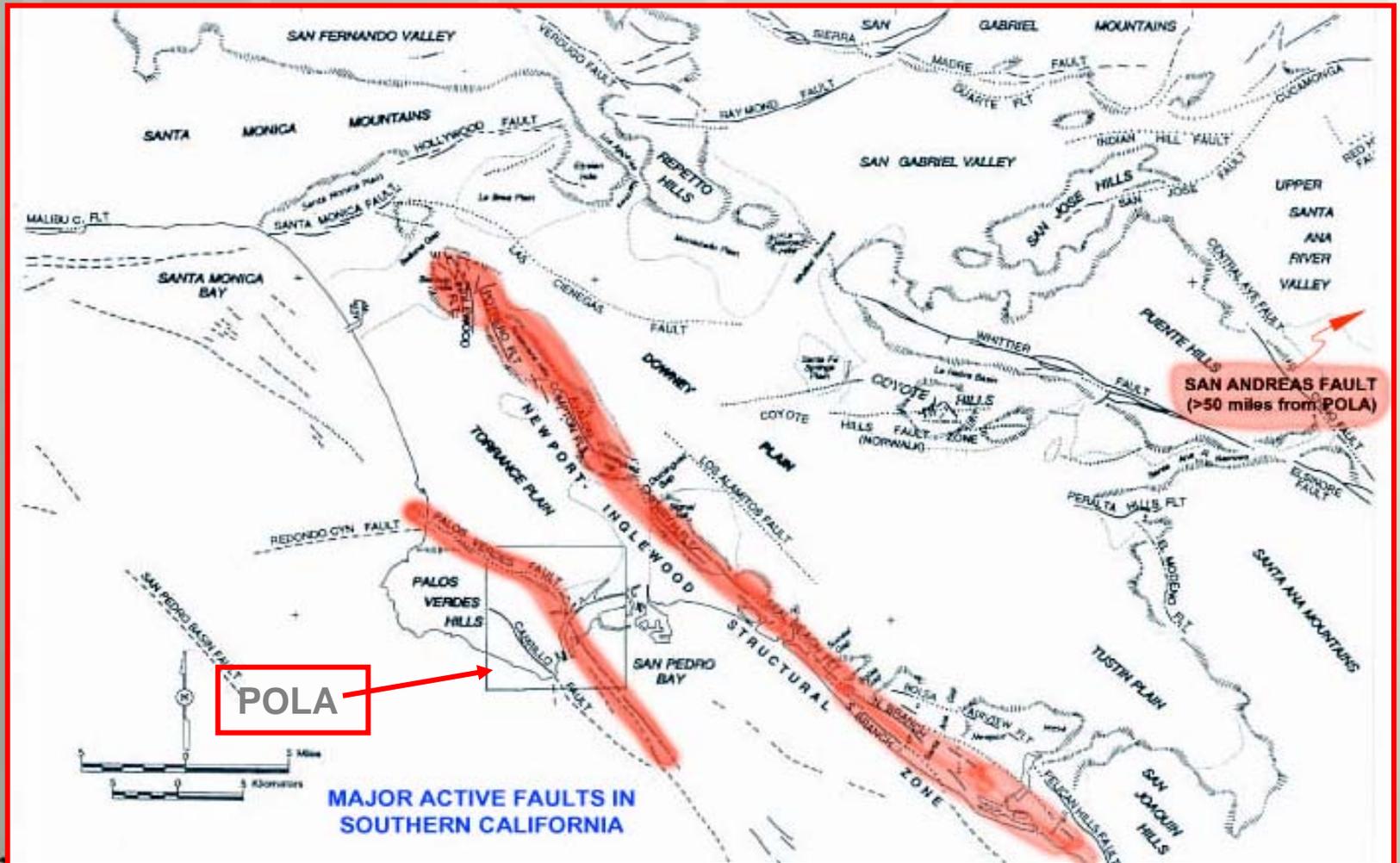


POLA Map



STRUCTURAL DESIGN OF THE MARINE TERMINAL

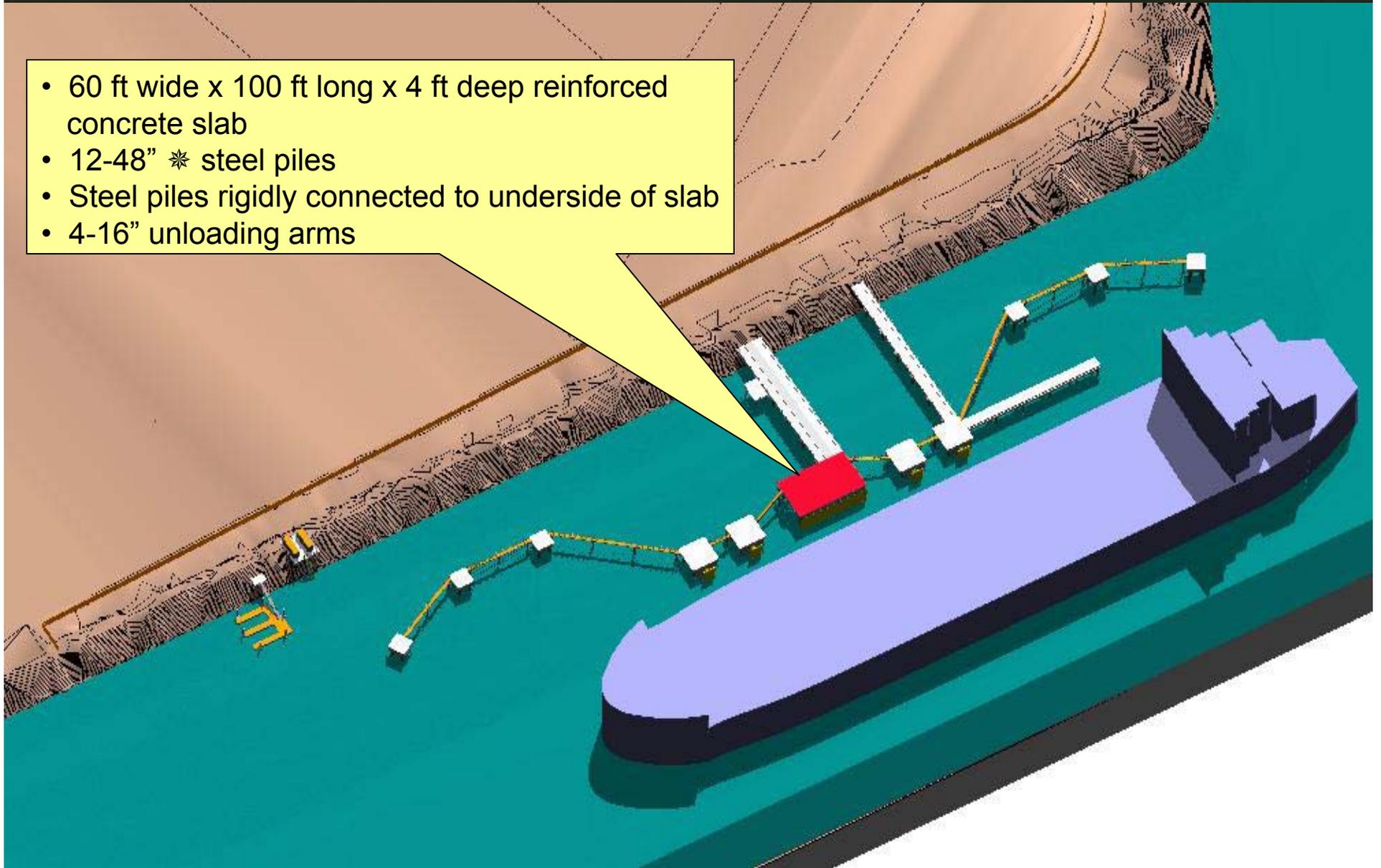
Faults in Southern California



STRUCTURAL DESIGN OF THE MARINE TERMINAL

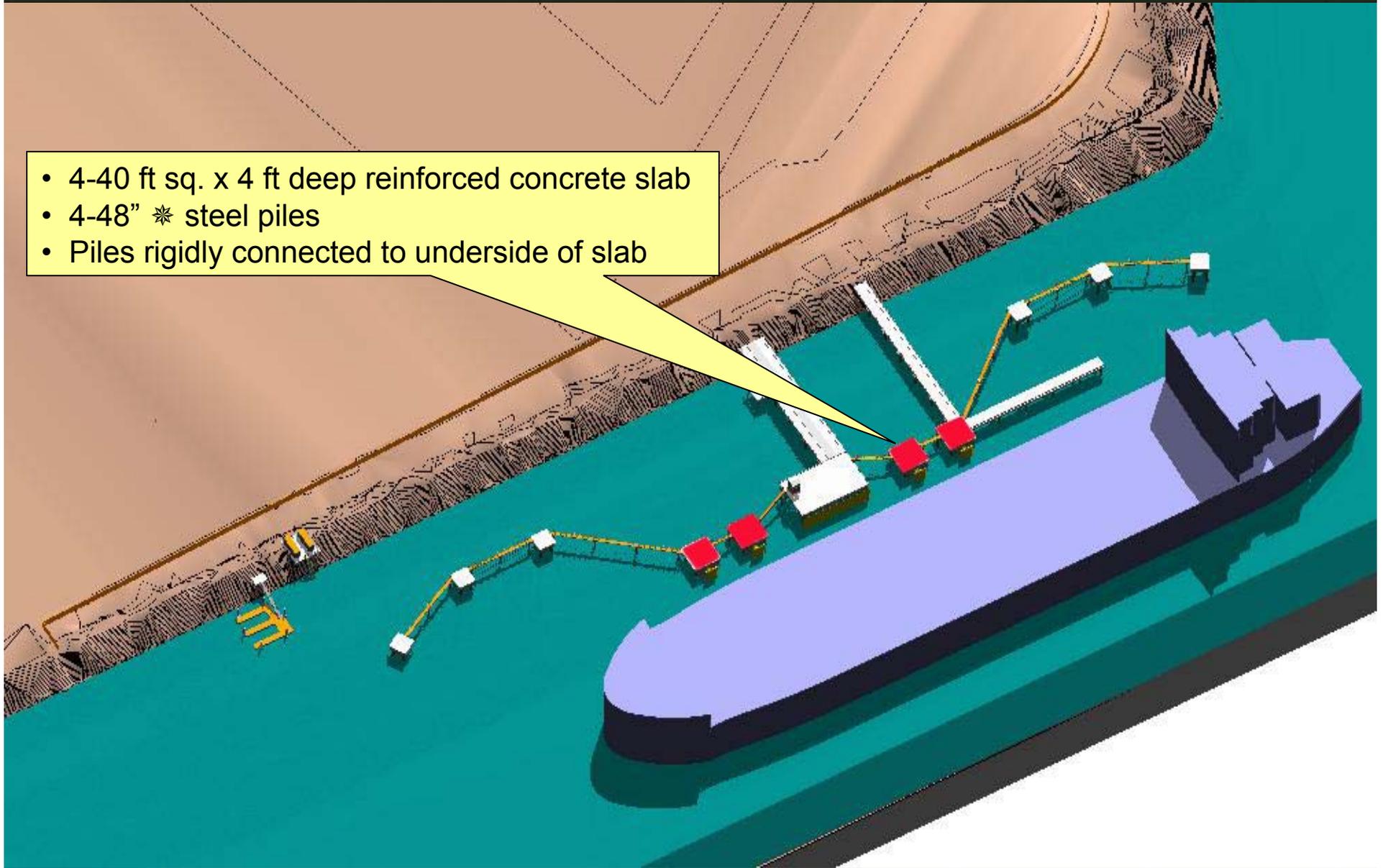
Structural Component - Unloading Platform

- 60 ft wide x 100 ft long x 4 ft deep reinforced concrete slab
- 12-48" * steel piles
- Steel piles rigidly connected to underside of slab
- 4-16" unloading arms



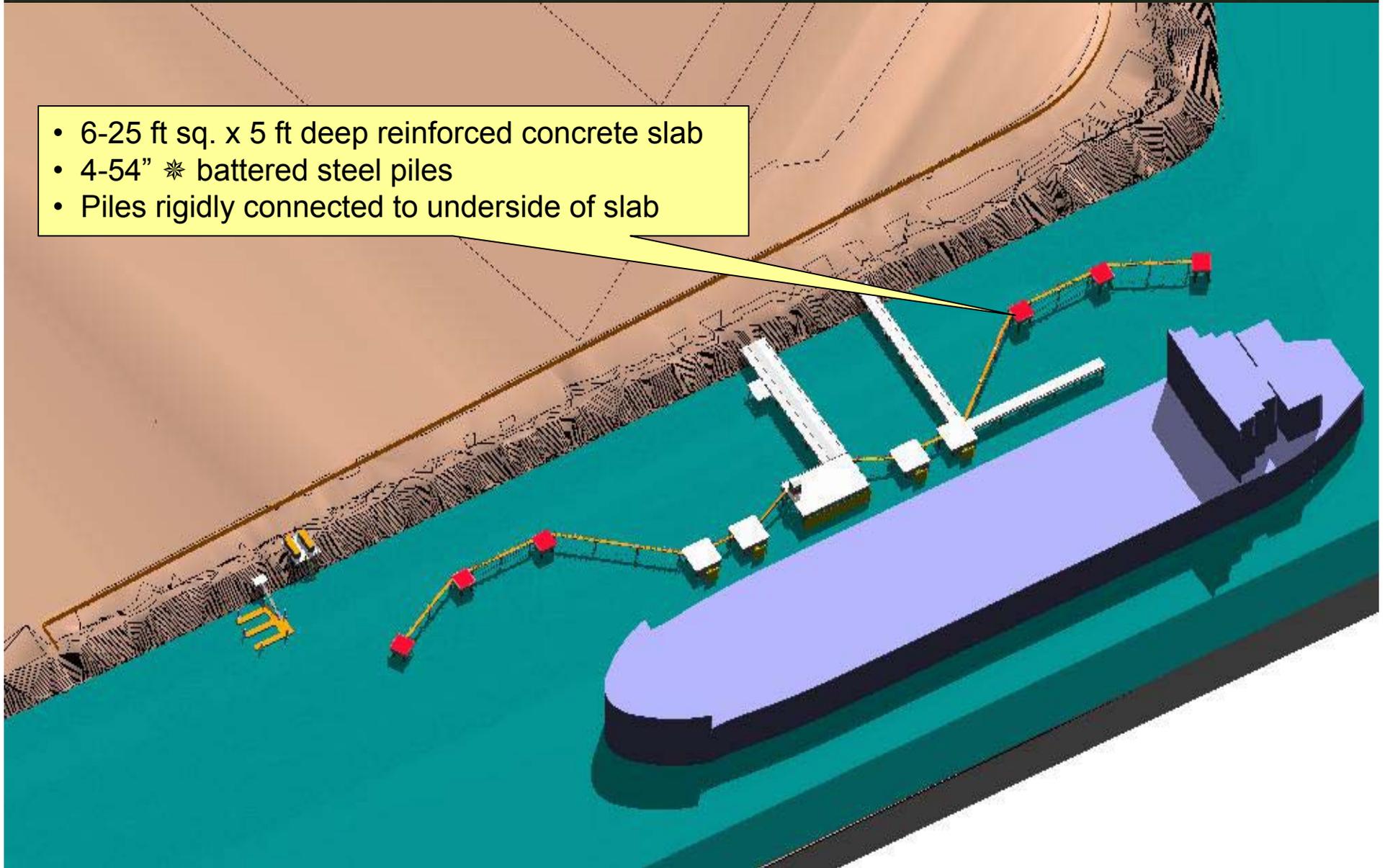
Structural Component - Breasting Dolphin

- 4-40 ft sq. x 4 ft deep reinforced concrete slab
- 4-48" * steel piles
- Piles rigidly connected to underside of slab



Structural Component - Mooring Dolphin

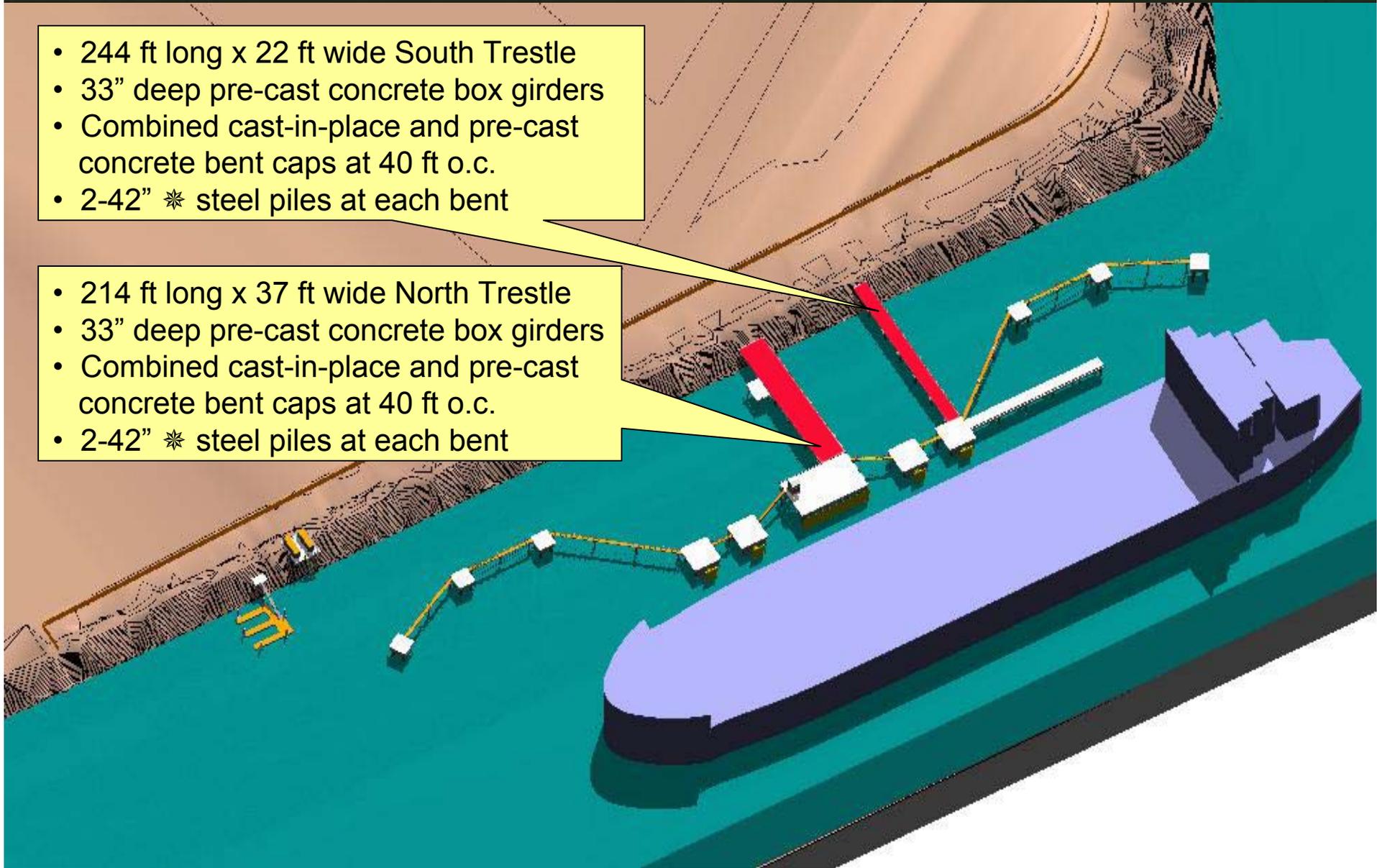
- 6-25 ft sq. x 5 ft deep reinforced concrete slab
- 4-54" * battered steel piles
- Piles rigidly connected to underside of slab



Structural Component - North & South Trestles

- 244 ft long x 22 ft wide South Trestle
- 33" deep pre-cast concrete box girders
- Combined cast-in-place and pre-cast concrete bent caps at 40 ft o.c.
- 2-42" * steel piles at each bent

- 214 ft long x 37 ft wide North Trestle
- 33" deep pre-cast concrete box girders
- Combined cast-in-place and pre-cast concrete bent caps at 40 ft o.c.
- 2-42" * steel piles at each bent



Structural Design per MOTEMS

- MOTEMS Risk Classification
- Seismic Performance Criteria
- Minimum Required Analytical Procedure



MOT Risk Classification

TABLE 31F-4-1
MOT RISK CLASSIFICATION

Risk Classification	Exposed Oil (bbls)	Transfers per Year per Berthing System	Maximum Vessel Size (DWTx1000)
High	≥ 1200	N.A.	N.A.
Moderate	< 1200	≥ 90	≥ 30
Low	< 1200	< 90	< 30

Purpose is to establish minimum seismic analysis and structural performance. Structural performance is evaluated at a two level criteria:

Level 1 and Level 2

MOTEMS risk classification (Table 31-F-4-1)

All new MOTS are classified as high risk.

1. Exposed oil ≥ 1200 bbls



MOTEMS Seismic Performance Criteria

TABLE 31F-4-2
SEISMIC PERFORMANCE CRITERIA

<i>Risk Classification</i>	<i>Seismic Performance Level</i>	<i>Probability of Exceedance</i>	<i>Return Period</i>
<i>High</i>	<i>Level 1</i>	<i>50% in 50 years</i>	<i>72 years</i>
	<i>Level 2</i>	<i>10% in 50 years</i>	<i>475 years</i>
<i>Moderate</i>	<i>Level 1</i>	<i>65% in 50 years</i>	<i>48 years</i>
	<i>Level 2</i>	<i>15% in 50 years</i>	<i>308 years</i>
<i>Low</i>	<i>Level 1</i>	<i>75% in 50 years</i>	<i>36 years</i>
	<i>Level 2</i>	<i>20% in 50 years</i>	<i>224 years</i>

Design Earthquake Motions:

Level 1

- Minor or no structural damage
- Temporary or no interruption in operations

Level 2

- Controlled inelastic structural behavior with repairable damage
- Prevention of structural collapse
- Temporary loss of operations, restorable within months
- Prevention of major spill (≥ 1200 bbls)

Seismic Performance Criteria:

Select:

Seismic Performance Level:

Probability of Exceedance:

Return Period:

High risk classification:

Level 1

50% in 50 years

72 years

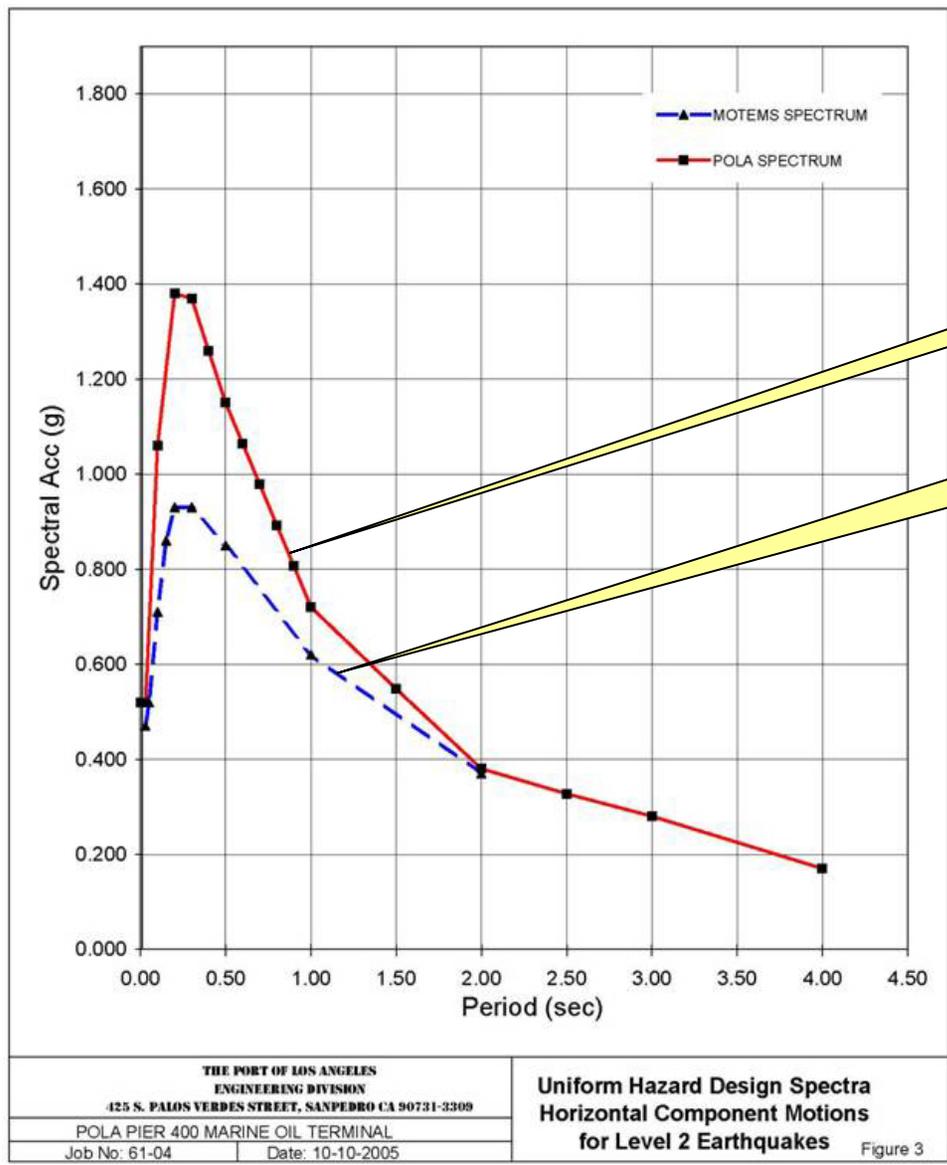
Level 2

10% in 50 years

475 years



Response Spectra



STRUCTURAL DESIGN OF THE MARINE TERMINAL

MOTEMS Minimum Required Analytical Procedures

TABLE 31F-4-3

MINIMUM REQUIRED ANALYTICAL PROCEDURES

Risk Classification	Configuration	Substructure Material	Displacement Demand Procedure	Displacement Capacity Procedure
<i>High/Moderate</i>	<i>Irregular</i>	<i>Concrete/Steel</i>	<i>Linear Modal</i>	<i>Nonlinear Static</i>
<i>High/Moderate</i>	<i>Regular</i>	<i>Concrete/Steel</i>	<i>Nonlinear Static</i>	<i>Nonlinear Static</i>
<i>Low</i>	<i>Regular/Irregular</i>	<i>Concrete/Steel</i>	<i>Nonlinear Static</i>	<i>Nonlinear Static</i>
<i>High/Moderate/Low</i>	<i>Regular/Irregular</i>	<i>Timber</i>	<i>Nonlinear Static</i>	<i>Nonlinear Static</i>

- Minimum Required Analytical Procedures:
- Select: High / Moderate:
- Configuration: Irregular
- Substructure Material: Concrete/Steel
- Displacement Demand Procedure: Linear Model
- Displacement Capacity Procedure: Non Linear Static



Minimum Analytical Procedure

Minimum Analytical Procedure Design Approach

Basic Classification

Seismic Performance
Level

Displacement Based
Design

Develop
Computer Model

Calculate Displacement
Demand

Calculate Displacement
Capacity

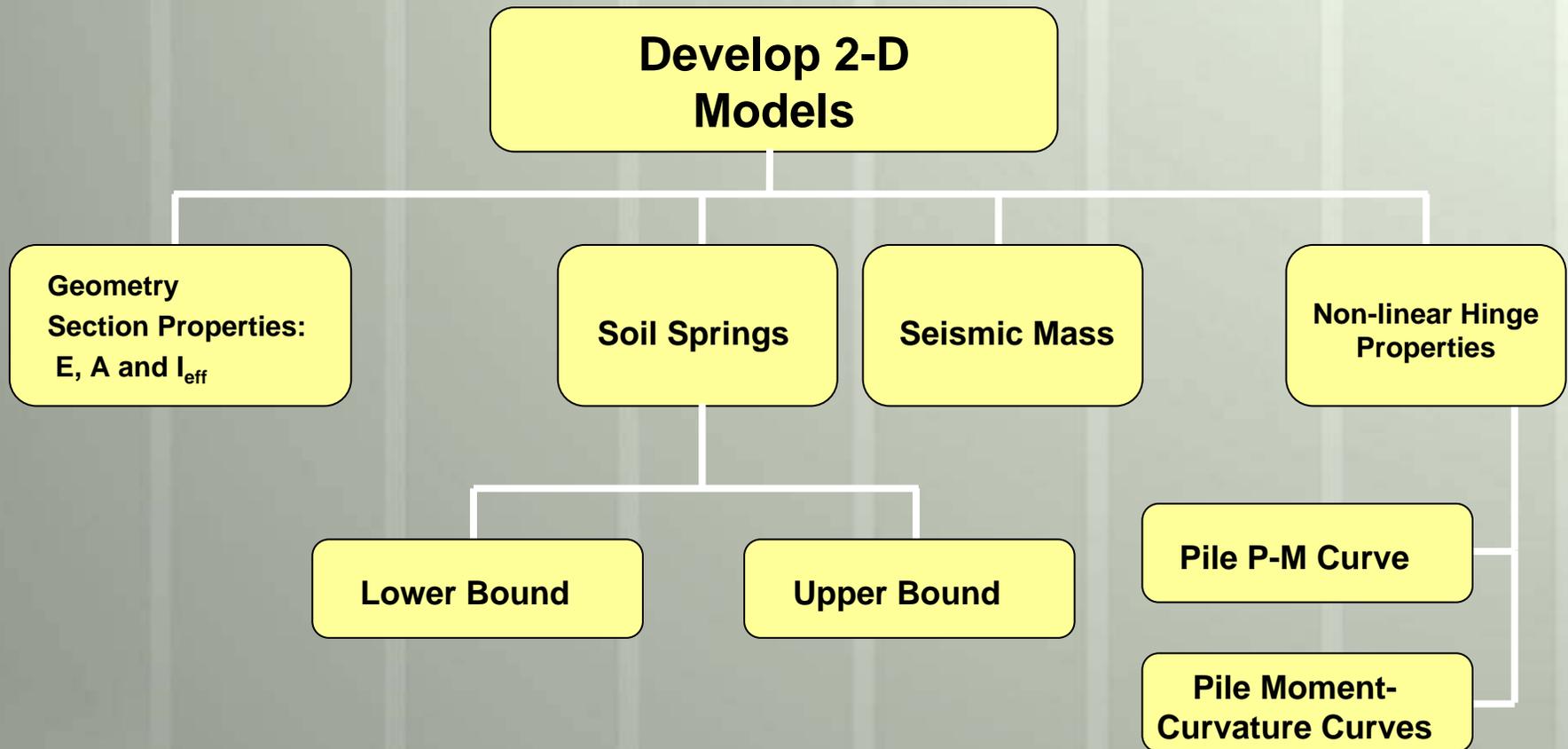
Check
Pile Shear

Check
P- Δ

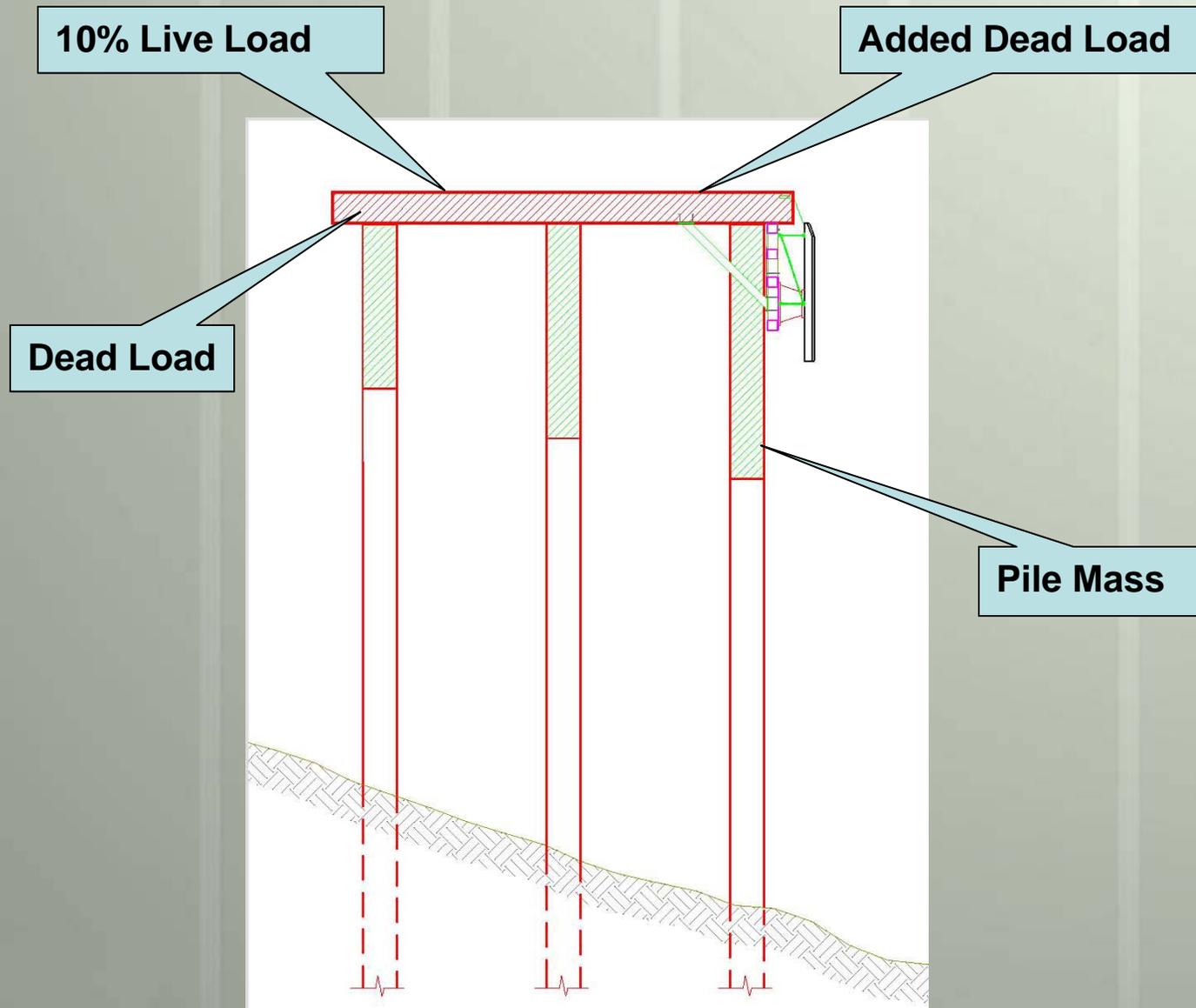
Design for Shear
Key Forces



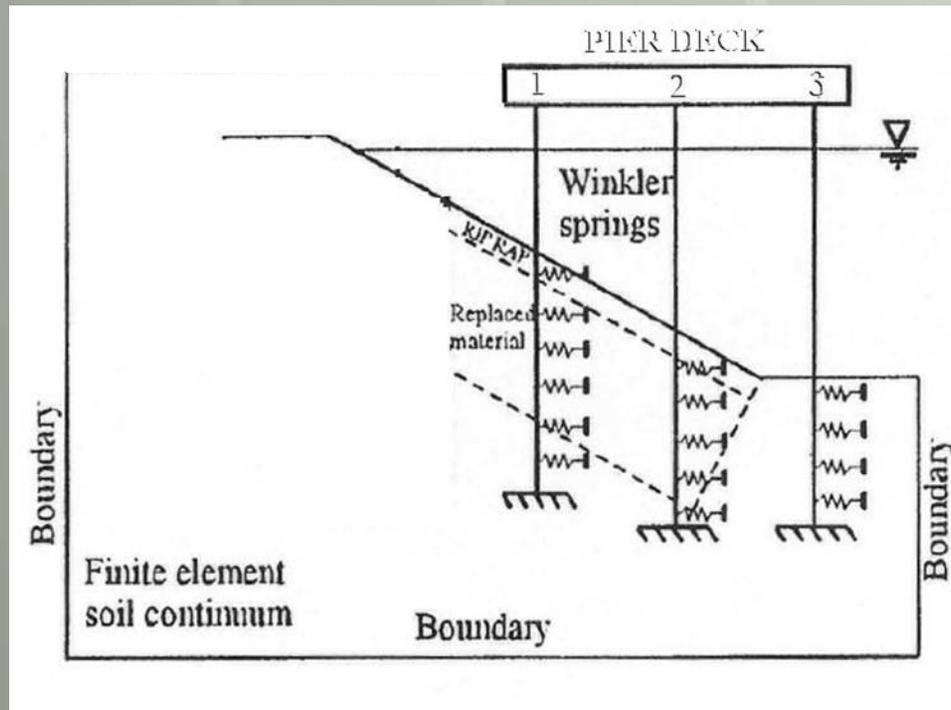
Displacement Capacity Flow Chart



Seismic Mass

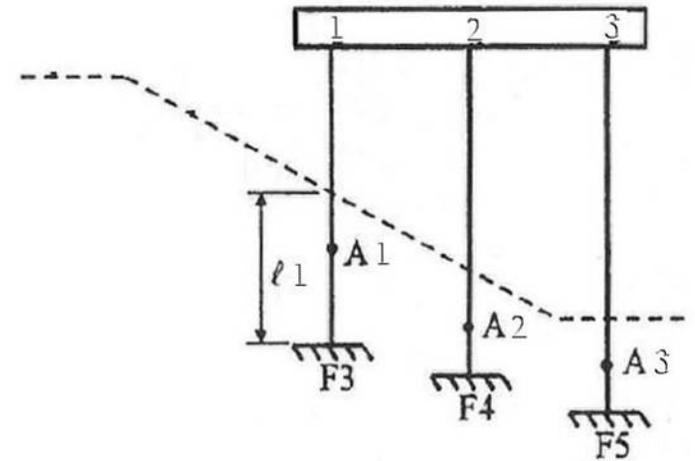


DIFFERENT POSSIBLE MODELS FOR DETERMINING DISPLACEMENT CAPACITY



INELASTIC FE (SOIL + PILE) MODEL

Too complex!

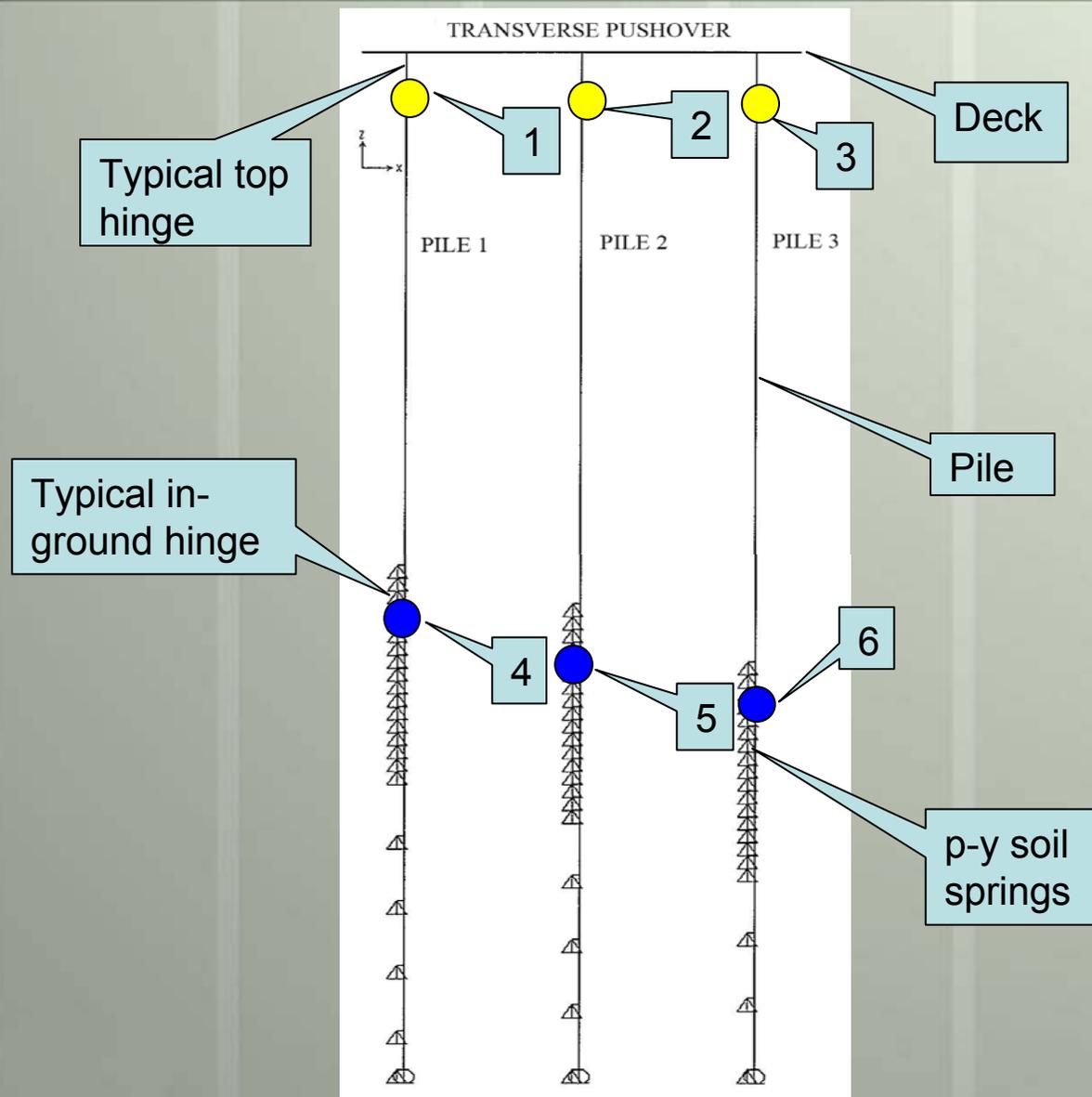


EQUIVALENT DEPTH TO FIXITY MODEL

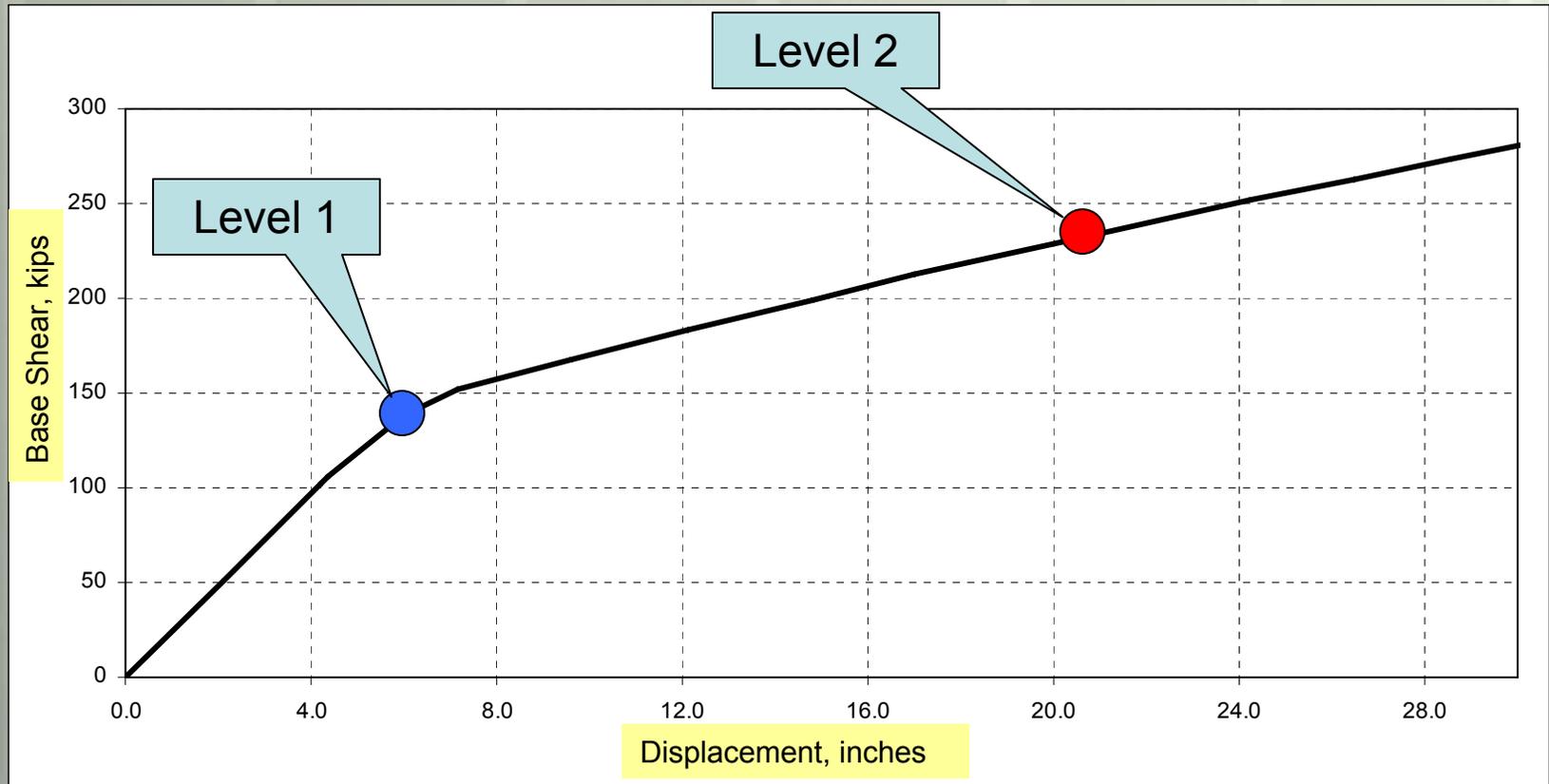
Too simplistic!



SAP2000 2-D Model Layout



Pushover Curves



Displacement Demand Flow Chart

**Calculate
Displacement Demand**

**Displacement Demand =
Transverse Displacement
Demand x DMF**

**Initial Stiffness Method
For Initial Check**

**Substitute Structure
Method (Iterative)**



Displacement Demand Flow Chart

**Calculate
Displacement Demand**

**Initial Stiffness Method
for initial check**

**Initial stiffness
from pushover curve**

Damping = 5%

$$T = 2\pi \sqrt{\frac{W}{gK}}$$

**Read displacement demand
form displacement
spectra for 5% damping**



Demand-to-Capacity Ratio (DCR)

- $\text{Demand} \times \text{DMF} / \text{Capacity} < 1.0$
- $\text{DCR} < 1.0$



Mooring & Berthing per MOTEMS

- Mooring/Berthing Risk Classification
- Mooring Analysis
- Berthing Analysis



MOTEMS Mooring/Berthing Risk Classification

TABLE 31F-5-1
MOORING/BERTHING RISK CLASSIFICATION

Risk Classification	Wind, (V_w) (knots)	Current, (V_c) (knots)	Passing Vessel Effects	Change in Draft (ft.)
High	>50	>1.5	Yes	>8
Moderate	30 to 50	1.0 to 1.5	No	6 to 8
Low	<30	<1.0	No	<6

Based on site specific parameters:

1. Wind
2. Current
3. Hydrodynamic effects of passing vessels
4. Change in vessel draft



Mooring Analysis

Load Generated By

- Wind
- Wave
- Passing Vessel
- Seiche
- Tsunami

MOTEMS Ref.

- 3105F.3.1
- 3105F.3.1
- 3105F.3.2
- 3105F.3.3
- 3105F.3.4



MOTEMS Windspeed Conversion Factor

The available wind duration shall be adjusted to a 30-second value, using the following formula:

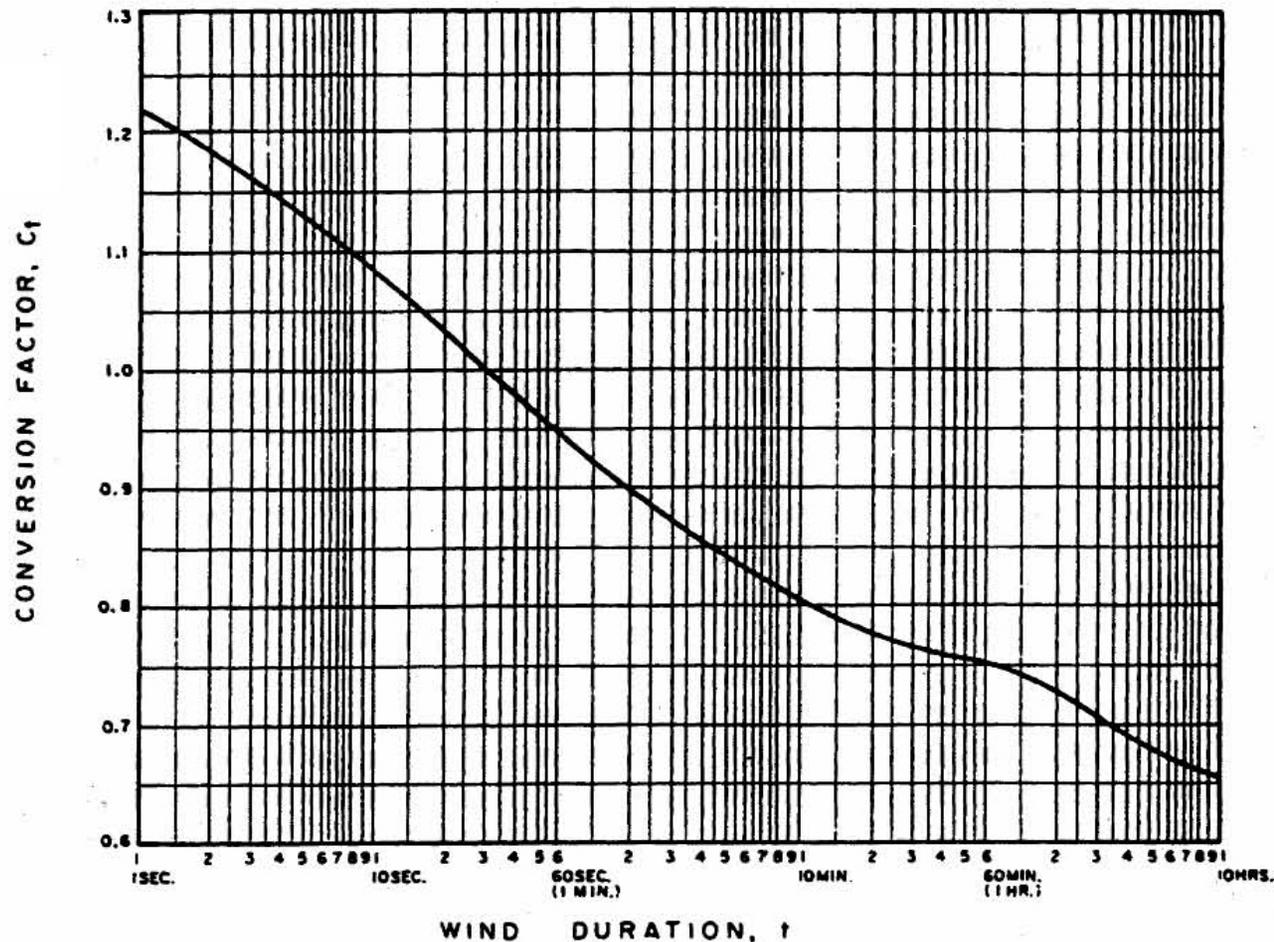


Figure 31F-3-3 Windspeed Conversion Factor [3.10]



MOTEMS Current Velocity Correction Factor

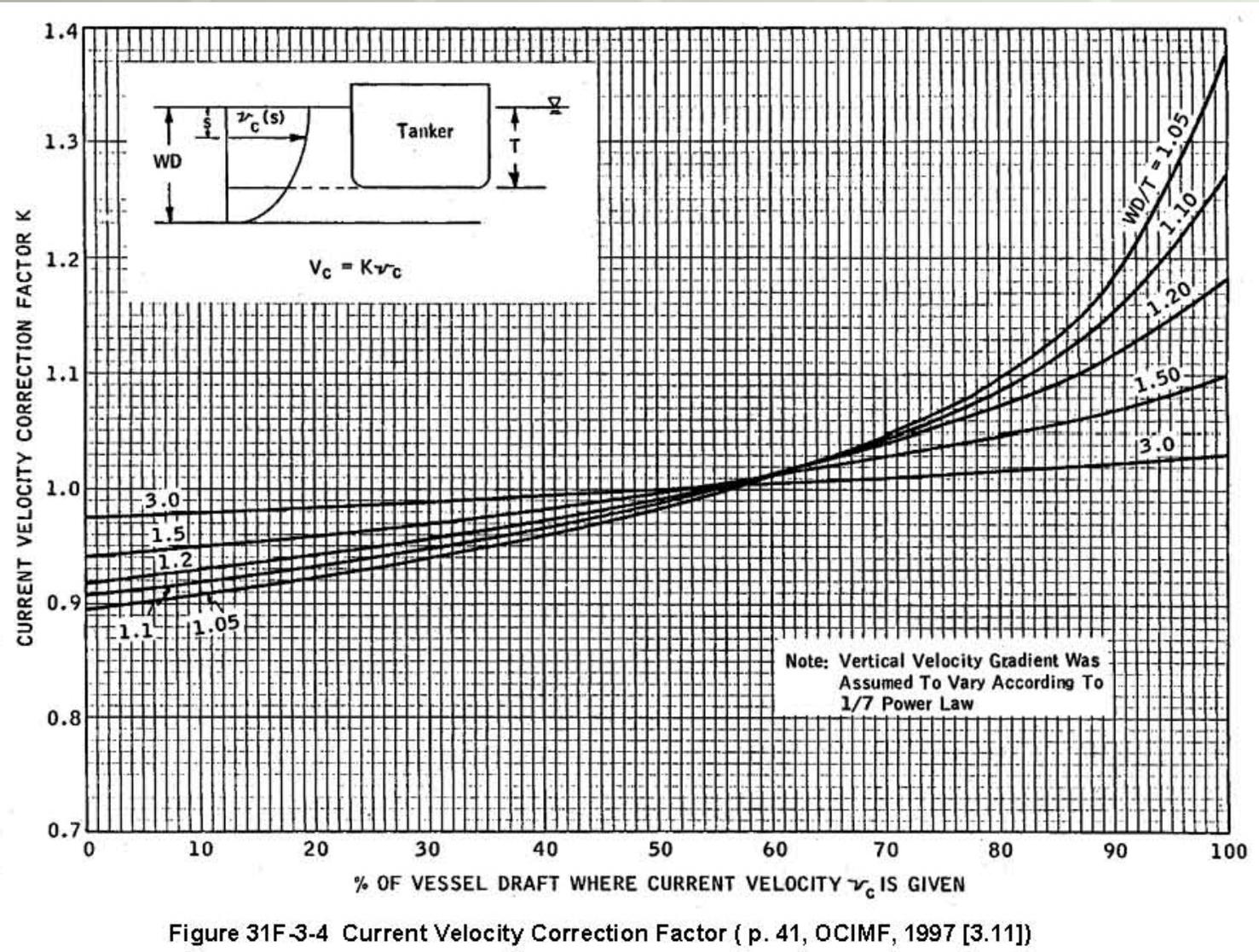


Figure 31F-3-4 Current Velocity Correction Factor (p. 41, OCIMF, 1997 [3.11])



Berthing Analysis

- Fender Design

Berthing Energy Demand

$$E_{vessel} = \frac{1}{2}(W*V_n^2/g)$$

Berthing Energy Capacity

$$E_{fender} = C_b * C_m * E_{vessel}$$

- Tanker Contact Length

$$Lc = 2r \sin \alpha$$

- Longitudinal or Vertical Berthing Forces

$$F = \mu N$$



MOTEMS Berthing Velocity, Site Conditions & Max. Berthing Angle Tables

TABLE 31F-3-9
BERTHING VELOCITY V_n (NORMAL TO BERTH)

Vessel Size (dwt)	Tug Boat Assistance	Site Conditions		
		Unfavorable	Moderate	Favorable
<10,000 ¹	No	1.31 ft/sec	0.98 ft/sec	0.53 ft/sec
10,000 – 50,000	Yes	0.78 ft/sec	0.66 ft/sec	0.33 ft/sec
50,000 – 100,000	Yes	0.53 ft/sec	0.39 ft/sec	0.26 ft/sec
>100,000	Yes	0.39 ft/sec	0.33 ft/sec	0.26 ft/sec

1. If tug boat is used for vessel size smaller than 10,000 DWT the berthing velocity may be reduced by 20%

TABLE 31F- 3-10
SITE CONDITIONS

Site Conditions	Description	Wind Speed ¹	Significant Wave Height	Current Speed ²
Unfavorable	Strong Wind Strong Currents High Waves	>38 knots	>6.5 ft	>2 knots
Moderate	Strong Wind Moderate Current Moderate Waves	>38 knots	<6.5 ft	<2 knots
Favorable	Moderate Wind Moderate Current Moderate Waves	<38 knots	<6.5 ft	<2 knots

1. A 30-second duration measured at a height of 33 ft.
2. Taken at 0.5 x water depth

TABLE 31F-3-11
MAXIMUM BERTHING ANGLE

Vessel Size (DWT)	Angle [degrees]
Barge	15
<10,000	10
10,00-50,000	8
> 50,000	6

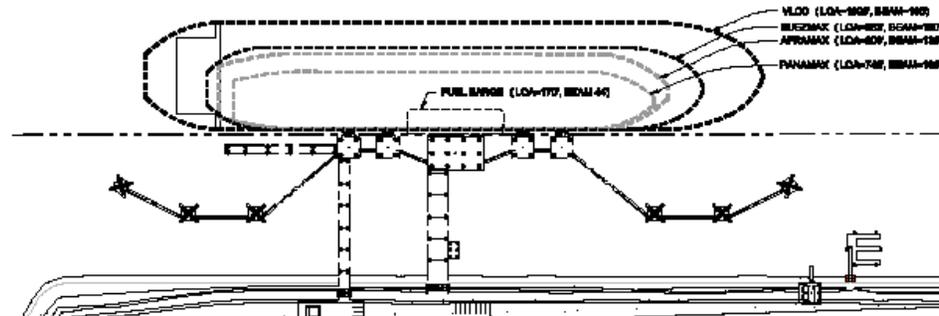


Structural Details

- Ship Design Parameters
- General Layout & Elevation
- Mooring Layout for VLCC
- Section at Unloading Platform
- ULP Rigid Frame Joint Detail
- ULP Reinforcing
- MD Deck & Pile Reinforcing
- MD Deck Reinforcing Plans
- N & S Trestle Box Girder Layout
- N & S Pier Layout & Cap Bm Details



Ship Design Parameters



SHIP DESIGN PARAMETERS

ITEM	UNIT	PARAMETER					
		VLCC	VLCC	SUEZMAX	AFRAMAX	PANAMAX	BUNKER BARGE
VESSEL CLASS		VLCC	VLCC	SUEZMAX	AFRAMAX	PANAMAX	BUNKER BARGE
VESSEL NAME		"GENERIC" DESIGN VESSEL	FRONT CENTURY	ASIAN SPIRIT	AEGEAN LEGEND	CHEMTRANS STAR	LDM #3
DWT	METRIC TON	325,000	311,000	152,000	105,000	68,000	1,400
DISPLACEMENT	METRIC TON	370,000	353,000	174,000	125,254	77,000	ABOUT 1,800
LOA	FT	1,068	1,068	883	800	750	170
LBP	FT	1,051	1,050	848	771	718.5	-
BEAM	FT	195	190	150	138	105.8	44
MOULDED DEPTH TO MAIN DECK	FT	105	102	80	70	60.7	11.8
LOADED DRAFT	FT	74	74	57	48.5	42	ABOUT 7
BALLAST DRAFT	FT	33	31	27	23	23	ABOUT 4
LENGTH OF PARALLEL BODY AT BALLAST WATER LINE	FT 2	430	478	384	400	385	150
TRANSVERSE WINDAGE AREA AT BALLASTED DRAFT	FT 2	85,000	80,000	50,800	39,900	32,500	860
LONGITUDINAL WINDAGE AREA AT BALLASTED DRAFT	FT	22,000	20,000	12,000	10,800	7,500	220
TYPE OF MOORING LINES	-	WIRE	WIRE	WIRE	WIRE	WIRE	c
DIAMETER OF MOORING LINES	IN	1 5/8	1 5/8	1 1/2	1 1/2	1 1/4	c
MINIMUM BREAKING LOAD	TON	114	114	94	81	73	c
TAIL LENGTH	FT	38	38	38	38	38	NA
DIAMETER SYNTHETIC TAIL	IN	3 1/2 ^a	3 1/2 ^a	3	3	3 1/8	NA
BREAKING STRENGTH OF TAIL	TON	167 ^a	167 ^a	134	120 ^a	110	NA
PRE-TENSION MOORING LINES	TON	17	17	9	12	7	c
WINCH BRAKE HOLDING CAPACITY	TON	68 ^b	92	75	72 ^b	48	c
DISTRIBUTION HEAD/BREAST FORE/SPRING FORE / SPRING AFT/BREAST AFT/STERN	-	10 FWD 10 AFT	10 FWD 10 AFT	8 FWD 8 AFT	8 FWD 8 AFT	6 FWD 6 AFT	c

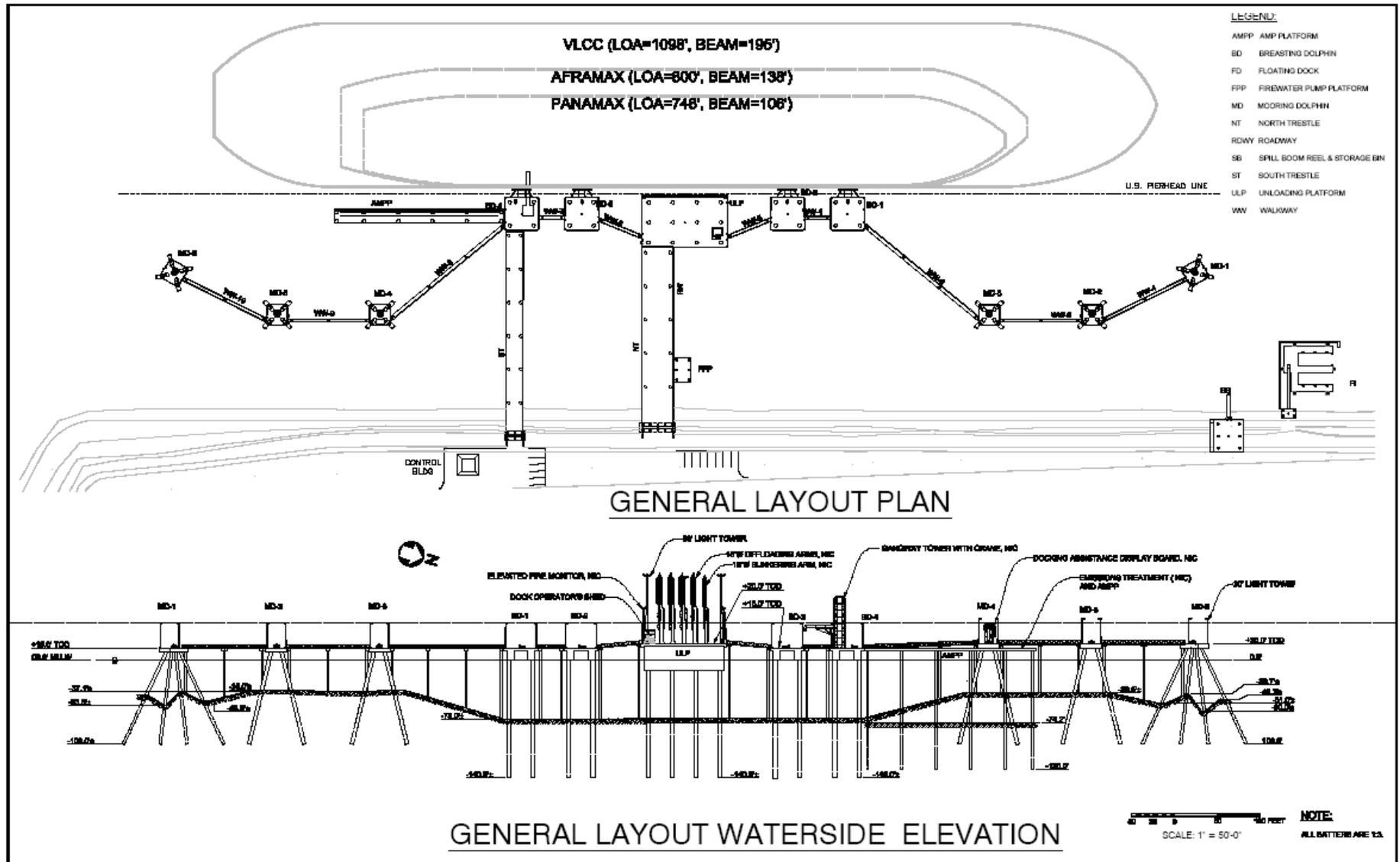
NOTES:

1. SPECIFIC VESSEL NAMES ARE NOTED TO PRESENT "TYPICAL" VESSELS IN EACH CLASS; HOWEVER, INDIVIDUAL TANKERS WILL VARY.
2. a. BASED ON 25% INCREASE ON WIRE MEL PER OCIMF MOORING EQUIPMENT GUIDELINES.
b. BASED ON 80% OF LINE MEL PER OCIMF MOORING EQUIPMENT GUIDELINES.
c. THESE VALUES STILL NEED TO BE OBTAINED FROM THE BARGE OPERATOR.

SHIP DESIGN PARAMETERS

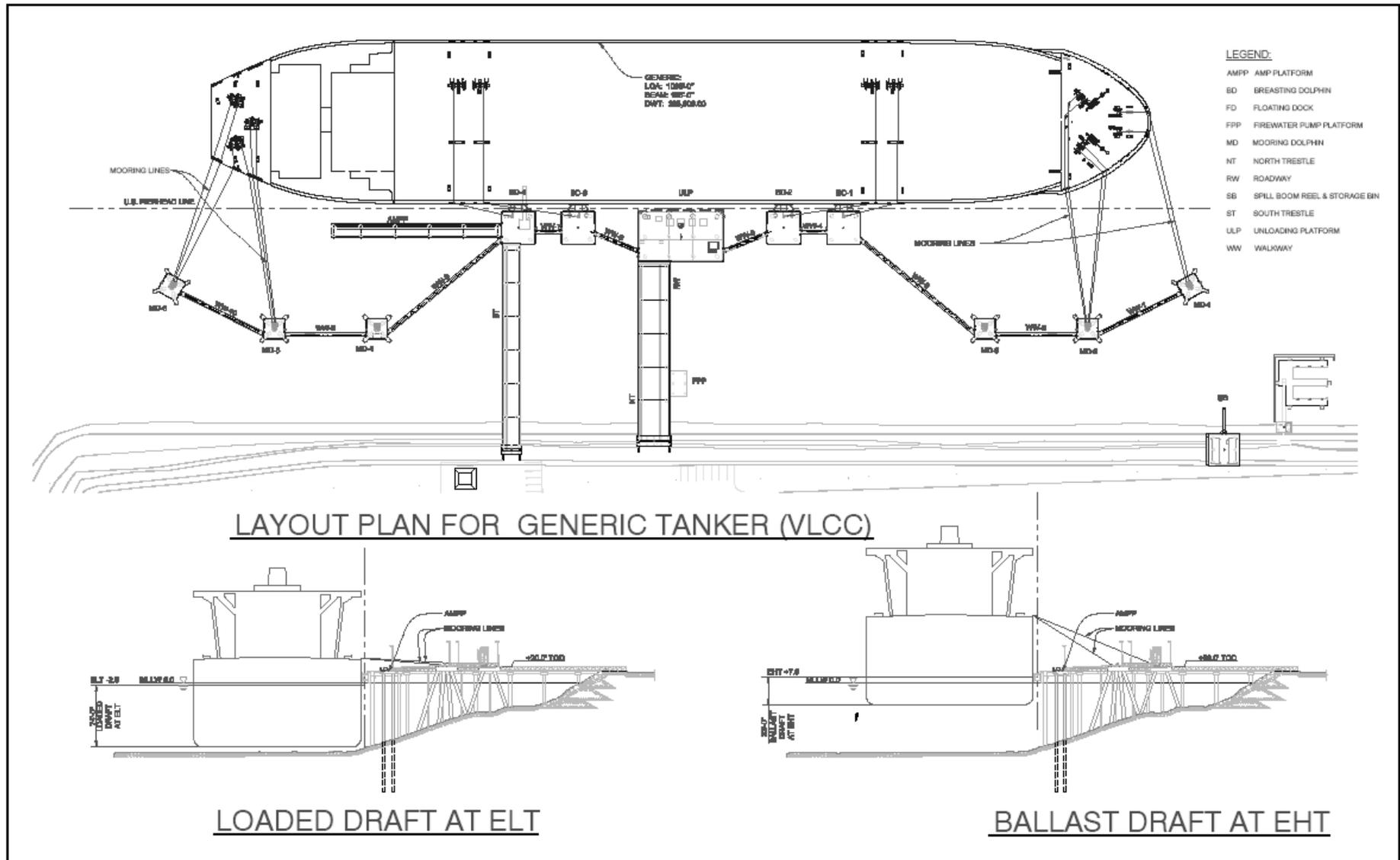


General Layout Plan & Waterside Elevation

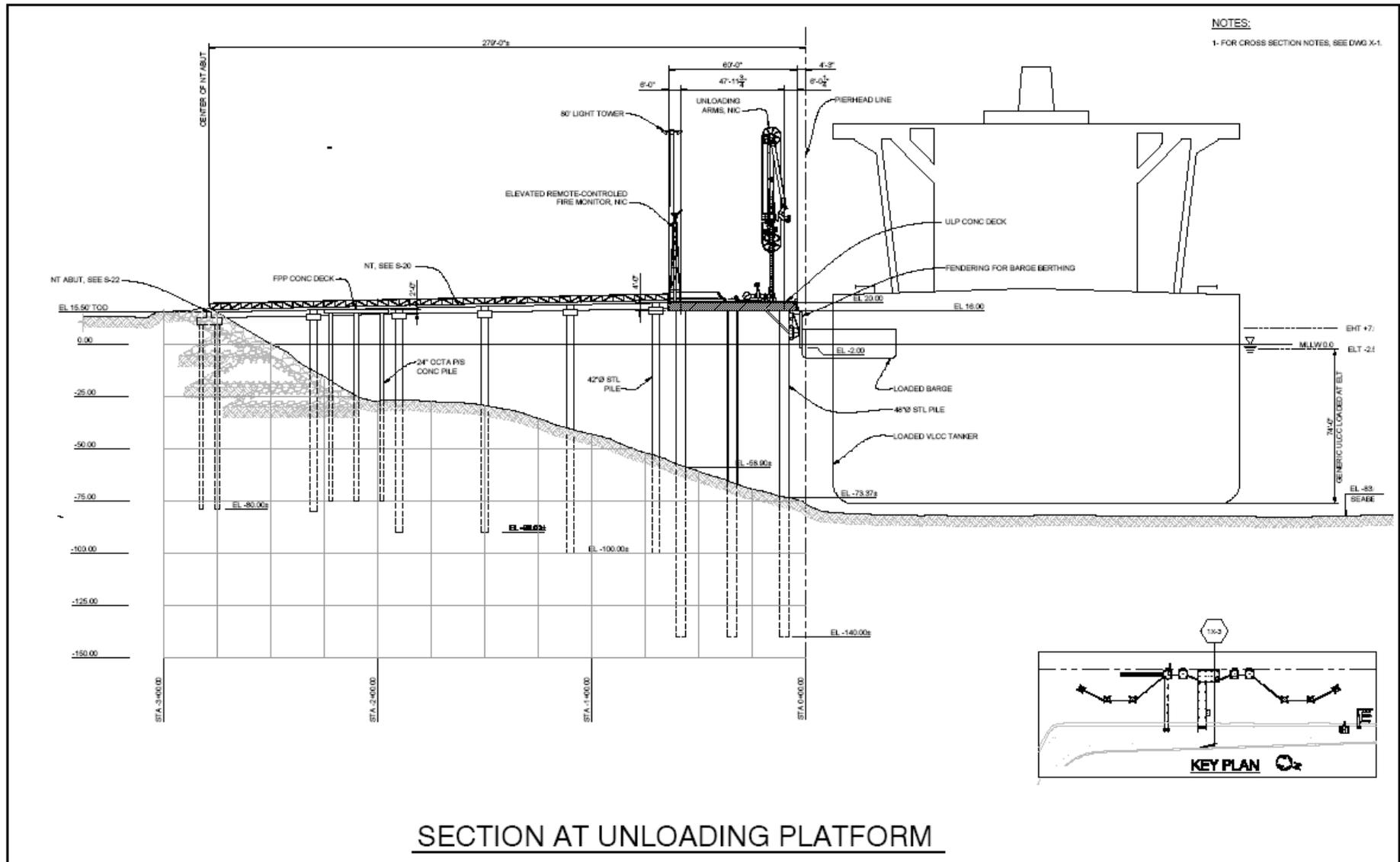


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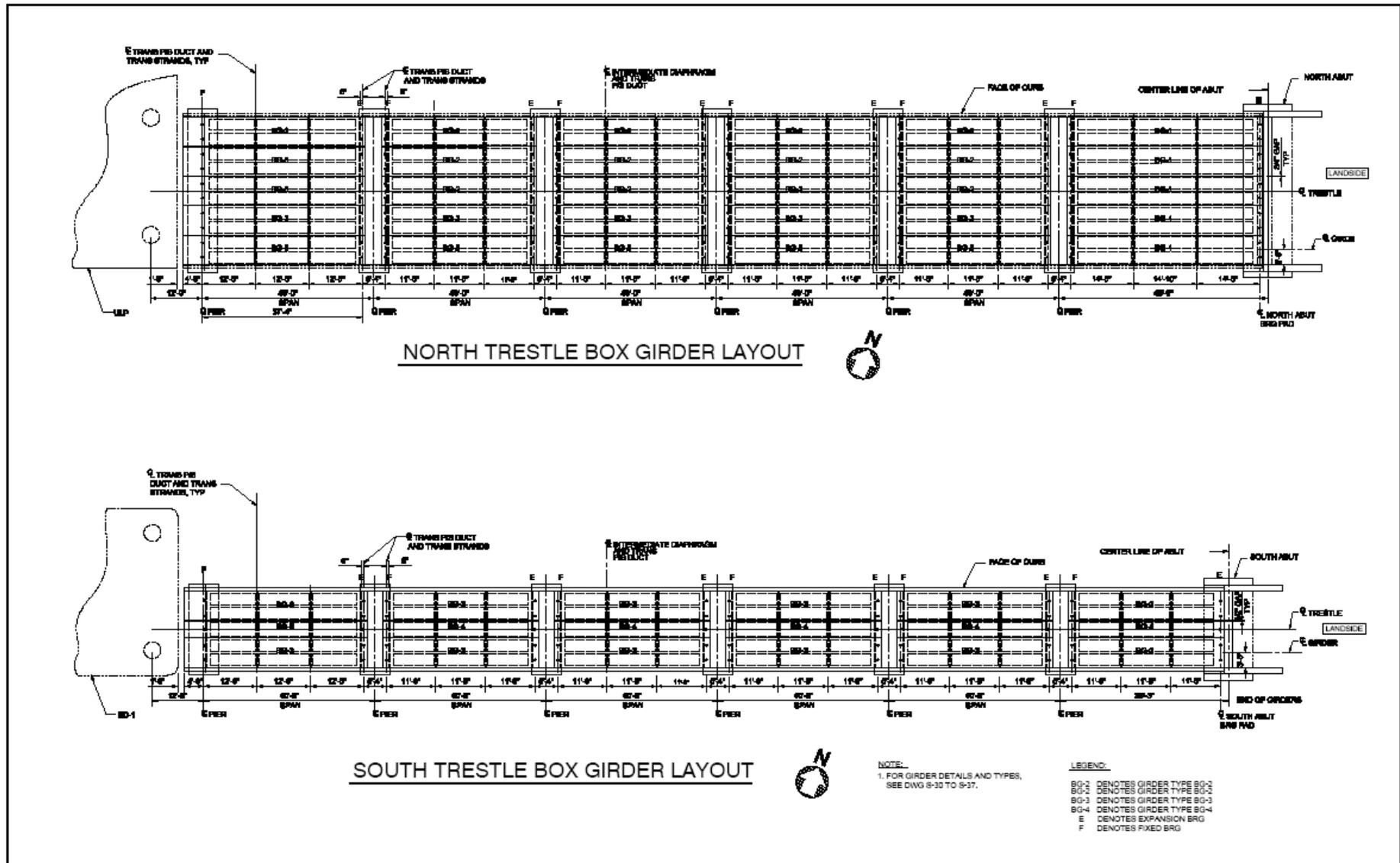
Mooring Layout for VLCC



Section at Unloading Platform



North & South Trestle Box Girder Layout



Design Innovations

- 1st New Oil Terminal Designed to MOTEMS
- Optimized Seismic Design Analysis
- Modularization of Structural Components
- Advance Design-Build Process
- Environmental Technologies

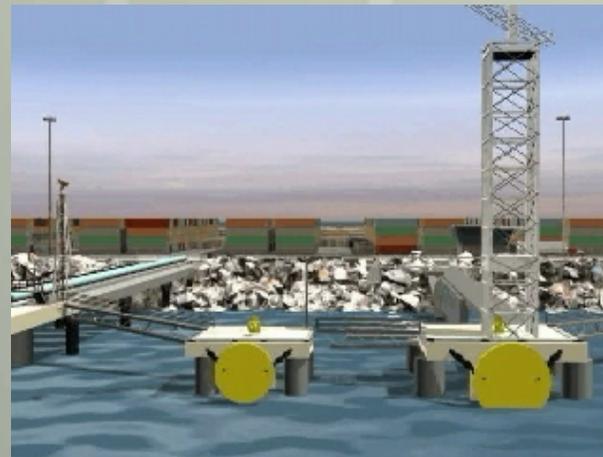


Project Photos



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Question?

Thank You!

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